

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
3002510134

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

1b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

J L GREENWOOD

8. Well No.

13

9. Pool name or Wildcat

WANTZ - ABO

4. Well Location

Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **990** Feet From The **WEST** Line

Section **9** Township **22S** Range **37E** NMPM **LEA** County

10. Proposed Depth
7136

11. Formation
ABO

12. Rotary or C.T.
ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)
3414' DF

14. Kind & Status Plug. Bond
BLANKET

15. Drilling Contractor
UNKNOWN

16. Approx. Date Work will start
01/18/99

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	40.5	319.2	300	SURF
9 7/8	7 5/8	26.4 & 24	2778	1200	SURF
6 3/4	5 1/2	14, 15.5, 17	8133	500	2290

**SQUEEZE BLINEBRY PERFS AT ABOUT 5087'-5096'.
REMOVE CIBP @ 6040'.**

**SQUEEZE TUBB PERFS AT ABOUT 6083'-6110'.
DRILL OUT CEMENT TO 35' ABOVE CIBP @ 7136'.**

PERFORATE THE ABO AT ABOUT 6710'-7100'.

ACIDIZE WITH ABOUT 4,400 GALLONS OF 20% HCL TO BREAK DOWN PERFS.

**FRAC THE ABO WITH ABOUT 65,500 GALLONS HES HYBORG G PROPANT AND 60,000#
OF 20/40 SAND.**

Valid For 1 Year From Approval
Date Unless Drilling Underway

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. R. Ward* TITLE **Sr. Regulatory Specialist** DATE **01/12/99**

TYPE OR PRINT NAME **J. R. Ward** **(713) 431-1024** TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

505

✓

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Enr Minerals and Natural Resources Department

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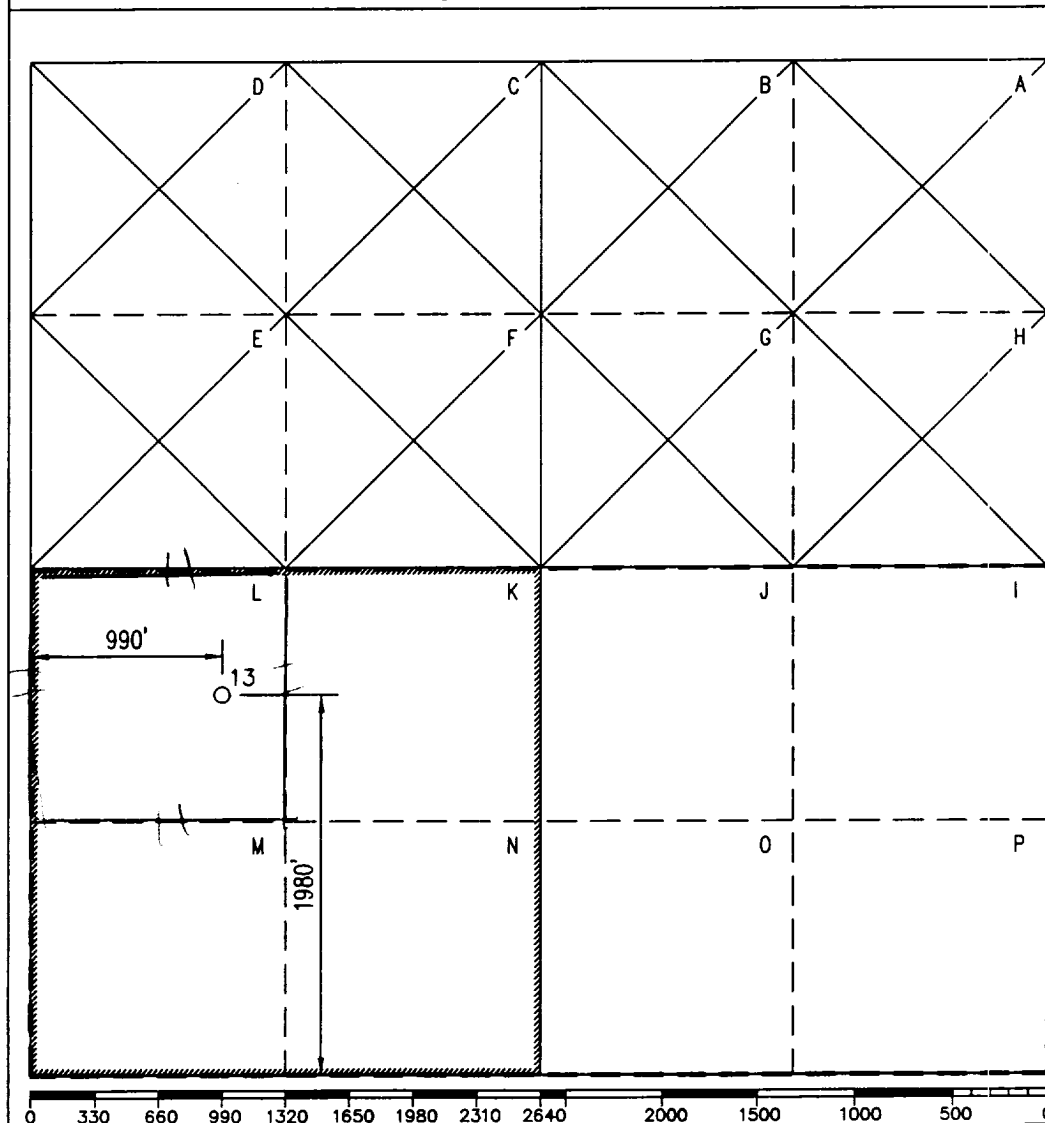
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease J.L. GREENWOOD		Well No. 13
Unit Letter L	Section 9	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 990 feet from the WEST line.					
Ground level Elev. 3414' DF		Producing Formation ABO		Pool WANTZ - A30 (62700)	Dedicated Acreage: 41.460 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
Charlotte H. Harper

Printed Name
Charlotte H. Harper

Position
PERMITS SUPERVISOR

Company
Exxon Corporation

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed
8/18/47

Signature & Seal of
Professional Surveyor

Certificate No.

2.5 Miles SOUTH of EUNICE, New Mexico.

C.E. File No. A10501