

District I
PO Box 1900, Hobbs, NM 88241-1900

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P. O. Box 1600 Midland, TX 79702 Attn: S. Q. Nunez, ML 14		OGRID Number 007673
API Number 30-025-10134	Pool Name Blinebry Oil & Gas	Pool Code 06660
Property Code 004179	Property Name J. L. Greenwood	Well Number 13
Reason for Filing Code RC Effective 10/13/96		

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	09	22S	37E		1980	South	990	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code P	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022345	Texaco E&P Inc. P. O. Box 1137 Eunice, NM 88231	2805063	G	I-09-22S-37E J. L. Greenwood T/B #1
020667	Shell Pipeline Corp. P. O. Box 2648 Houston, TX 77252	0949510	O	Same as Gas

IV. Produced Water

POD	POD ULSTR Location and Description
0949550	Same as gas

V. Well Completion Data

Spud Date	Ready Date	TD 8172	PSTD 6180	Perforations 5637 - 5812
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil 10/13/96	Gas Delivery Date	Test Date 10/18/96	Test Length 24	Tbg. Pressure	Cog. Pressure
Choke Size	Oil 11.4	Water 15	Gas 55	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Selena Nunez

Printed name:

Selena Q. Nunez

Title:

Sr. Office Assistant

Date:

Phone:

(915) 688-7899

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

OCT 20 1996

If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
All sections of this form must be filled out for allowable requests on new and recompleted wells.
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
A separate C-104 must be filled for each pool in a multiple completion.
Improperly filled out or incomplete forms may be returned to operators unapproved.
1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:
RT Request for test allowable (include volume requested)
AG Change gas transporter
CO Add gas transporter
AO Change oil/condensate transporter
CH Change of Operator
RC Recommendation
NW New Well
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RT Request for test allowable (include volume requested)
AG Change gas transporter
CO Add gas transporter
AO Change oil/condensate transporter
CH Change of Operator
RC Recommendation
NW New Well
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of the completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
Foe Foreign
JJC Jamaica
Nevs Nevada
Ute Mountain Ute
Other Indian Tribe
I
UN
L
P
S
F
The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
13. MODA/YR that this completion was first connected to a gas transporter
14. The permit number from the District approved C-129 for this completion
15. MODA/YR of the C-129 approval for the completion
16. MODA/YR of the expiration of C-129 approval for the completion
17. The gas or oil transporter's OGRID number
18. Name and address of the transporter of the product
19. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
20. Product code from the following table:
O Oil
G Gas
21. IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD Water Tank", etc.)
23. The POD number of the storage from which water is moved from this POD has no number or recompletion and the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD Water Tank", etc.)
25. MODA/YR drilling commenced
26. MODA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MODA/YR that new oil was first produced
35. MODA/YR that gas was first produced into a pipeline
36. MODA/YR that the following test was completed
37. Length in hours of the test
38. Shut-in tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Shut-in casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
The previous operator's name, the signature, printed name, and title of the previous operator no longer authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person