

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002510134

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
J L GREENWOOD

2. Name of Operator
EXXON CORPORATION

8. Well No.
13

3. Address of Operator
**ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702**

9. Pool name or Wildcat
BLINEBRY OIL & GAS

4. Well Location
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **990** Feet From The **WEST** Line
Section **9** Township **22S** Range **33E 37** NMPM **LEA** County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
10/13/96
13. Elevations (DF & RKB, RT, GR, etc.)
3414 DF
14. Elev. Casinghead

15. Total Depth
8172
16. Plug Back T.D.
6020*
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5637-5812' BLINEBRY
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	319	13-3/4	225 SX	
7-5/8	26.4	2778	9-7/8	1275 SX	
5-1/2	17	8133	6-3/4	716 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	5934

26. Perforation record (interval, size, and number)
5637-5812' 4" GUN 1 SPF 58 TOTAL
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
***6040' CIBP W/20' CMT TOP**
5637-5812' PERF; ACID W/1176 GAL 15% HCL; FRAC 15000# 20/40 + 44900 GAL

28. PRODUCTION

Date First Production
10/13/96
Production Method (Flowing, gas lift, pumping - Size and type pump)
ROD PUMP 1.25
Well Status (Prod. or Shut-in)
PROD

Date of Test
10/18/96
Hours Tested
24
Choke Size
Prod'n For Test Period
Oil - Bbl.
11.4
Gas - MCF
55
Water - Bbl.
15
Gas - Oil Ratio
4781

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil - API - (Corr.)
37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By

30. List Attachments
NOTE: WELL PLUGGED BACK; RECLASS F/GAS TO OIL *(CIBP CORRECT F/PREV NM05)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Julie H. Mitchell Printed Name **JULIE H. MITCHELL** Title **Staff Office Assistant** Date **11/27/96**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Delaware Sand _____

T. Bone Springs _____

T. _____

T. _____

T. _____

T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from..... to.....

No. 2, from _____ to _____

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet.

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology