

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002510134
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name J L GREENWOOD
8. Well No. 13
9. Pool name or Wildcat BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator EXXON CORPORATION	
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702	
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 9 Township 22S Range 37E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3414' DF	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SET CIBP AT APPROX. 6000' W/MIN. 35' CMT. TO ABANDON TUBB PERFS.

ADD ADDITONAL BLINEBRY PERFS. APPROX. 5585'-5812', AC. APPROX. 1000 GAL. FRAC. APPROX. 169,000 # SD. + 45,000 GAL.

ADDING NEW PERFS. WILL CAUSE WELL TO BECOME A BLINEBRY OIL WELL AND NOT A GAS WELL, THEREFORE, A 40 AC. OIL PRORATION UNIT IS REQUESTED. ADMINISTRATIVE ORDER NSP-1620-A, DTD. 10/26/95, AUTHORIZED AN 80 AC. NON-STANDARD GAS SPACING AND PRORATION UNIT FOR THIS WELL.

C-102 SHOWING 40 AC., OIL PRORATION UNIT IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Specialist DATE 05/14/96

TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAY 17 1996

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10.
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer 60, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III
1000 Rio Brasos Rd., Aztec, NM 87410

PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 3002510134	2	Pool Code 06660	3	Pool Name Blinebry Oil & Gas
4	Property Code 004179	5	Property Name J.L. Greenwood	6	Well Number 13
7	OGRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3414' D.F.

¹⁰Surface Location

UL or lot no. L	Section 9	Township 22S	Range 37E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 990	East/West line West	County Lea
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ <p>No. 13 Elev. 3414' D.F. 990' 1980'</p>	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature C.H. HARPER Printed Name PERMITS SUPERVISOR Title 5-8-96 Date		
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor. Certificate Number		

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or
depended resurvey. Well locations will be in reference to the New
Mexico Principal Meridian. If the land is not surveyed contact the
appropriate OCD district office. Independent subdivision surveys will
not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed)
completion
6. The well number of this (proposed) completion
7. Operator's OGRID number
8. The Operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from
the section lines, NOTE: if the United States government
survey designates a Lot Number for this location use that
number in the "UL or Lot no." box. Otherwise use the OCD
unit letter.
11. Proposed bottom hole location. If this is a horizontal hole
indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the
nearest hundredth of an acre.
13. Put a Y if more than one completion will be sharing this
same acreage or N if this is the only completion of this
acreage
14. If more than one lease of different ownership has been
dedicated to the well show the consolidation code from
the following table:

C	Communitization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL
ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD
UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard
location, non-standard spacing, or directional or horizontal
drilling

16. This grid represents a standard section. You may
superimpose a non-standard section over this grid. Outline
the dedicated acreage and the separate leases within that
dedicated acreage. Show the well surface location and
bottom hole location, if it is directionally drilled with the
dimensions from the section lines in the cardinal directions.
(Note: A legal location is determined from the perpendicular
distance to the edge of the tract.) If this is a high angle or
horizontal hole show that portion of the well bore that is
open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to the
completion, outline each one and identify the ownership as
to both working interest and royalty.

17. The signature, printed name, and title of the person
authorized to make this report, and the date this document
was signed.
18. The registered surveyors certification. This section does
not have to be completed if this form has been previously
accepted by the OCD and is being filed for a change of pool
or dedicated acreage.