

LEASE 51 (MAY 2000)
FIELD 76601 - Blackby Gas
TYPE TEST C.O.R. & Miller Leasing
WELL NO. 13
CAL DAY ALLOW
SCHED. DAY ALLOW

ARTIFICIAL LIFT (CHECK ONE)
☐ CENT ☐ ROD ☐ PLUNGER ☐ HYD ☐ KOB ☐ OTHER
METHOD OF PRODUCTION (CHECK ONE)
☐ PUMP ☐ FLOW ☐ LIFT
PRIME MOVER (CHECK ONE)
☐ GAS ENG. ☐ ELEC ☐ OTHER

FORS TAG INFORMATION

TEST DATE				ELAPSED TEST TIME				PUMPING WELLS ONLY			
MO	DAY	YR		HRS	MIN			LENGTH OF STROKE	STROKES PER MINUTE	PUMP SIZE INCHES	TIME PUMPED DURING TEST HRS MIN
8	2	86		24	1			39 40 41 42 43	44 45 46 47	48 49 50 51	52 53 54 55

OIL OR GAS WELL PRODUCTION

TEST OIL OR CONDENSATE (BBLS)	TOTAL FLUID (BBLS)	TEST WATER (BBLS)	OIL OR COND. GRAV.	OIL OR COND. TEMP.	FLUID CHOKE SIZE	TUBING PRESSURE	BEGINNING CASING PRESSURE	ENDING CASING PRESSURE	TRAP PRESSURE	SHUT-IN WELLHEAD PRESSURE
26 27 28 29 30 31	32 33 34 35 36 37	38 39 40 41 42 43	44 45 46	47 48 49 50	51 52 53 54	55 56 57 58 59	60 61 62 63 64	65 66 67 68 69	70 71 72 73 74	75 76 77 78 79 80
0.	0.	0.								

OUTPUT GAS OR GAS WELL DATA
ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	OUTPUT GAS VOLUME (MCF)	GAS GRAV.	THIS COMMENTS
26 27 28 29	30 31 32 33	34 35 36 37	38 39 40 41	42 43	44 45	46 47 48 49 50	51 52 53	54 55 56 57
4.000	.700	150	100	47	60			

INPUT GAS LIFT DATA
GAS LIFT CHOKE DATA

INTERMITTER TIME	INTERMITTER INTERVAL	INPUT LINE PRESSURE	CHOKE SIZE	ENTER EITHER ITEM 54 THRU 59 OR ITEM 60
HRS MIN	HRS MIN			
26 27 28 29	30 31 32 33	34 35 36 37 38	39 40 41 42	

LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	GAS LIFT VOLUME (MCF)
43 44 45 46	47 48 49 50	51 52 53 54	55 56 57 58 59	60 61	62 63	64 65 66 67 68

FOR DISTRICT USE ONLY

SIGNATURE

[Signature]

CODES 1 - Normal 2 - Exempt 3 - Marginal 4 - Discovery 5 - Discarded

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