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ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			Γ
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL GAS OPERATOR PRORATION OPPICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
-	Exxon Corporation	on											
	Address Box 1600 Midla	idland, TX 79702											
	Reason(s) for filing (Check proper b.	per box) Other (Please explain)											
	Recompletion	Change in Transporter of:  Oil X Dry Gas Ellenburger (Request to Surface											
	Change in Ownership	Condensate Commingle has been submitted)											
	If change of ownership give name and address of previous owner			<del></del>									
II.	DESCRIPTION OF WELL AND	Well No. Pool Name Including Engelton											
	J.L. Greenwood	13 Brunson Fusse	1		exor Fee	Lease N							
	Unit Letter L : 1980 Feet From The South Line and 990 West Feet From The West												
	Line of Section 9 To	ownship 22-S Range	37-E , NMPN	<del>_</del>	Lea	Count							
Ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS										
	Name of Authorized Transporter of O. Western Oil Transport	u 💢 or Condensate 🔲	or Condensate Address (Give address to which approved copy of this form is to be sent)										
	Name of Authorized Transporter of Co		Address (Give address to which appro										
	Getty Oil Company  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	Box 1135, Eunice, NM Is gas actually connected? When									
	give location of tanks.	K 1 9 22-S 37-E	T. I	ters - Ge	2/1/81 etty								
IV.	COMPLETION DATA	Oil Well Gas Well	, give commingling order	<del></del> -									
	Designate Type of Completi	on – (X)	i wolfoasi	Deepen	Plug Back   Same Res	v. Diff. Rec							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.								
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	•	Tubing Depth								
	Perforations	·			Depth Casing Shoe								
		D CEMENTING RECOR											
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT								
į													
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)												
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)										
Ī	Length of Test	Tubing Pressure	Casing Pressure Cha		Choke Size								
f	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	<del></del>	Gas - MCF								
I_	<del></del>	<u> </u>	<u> </u>										
ŕ	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate												
-	Teeting Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-	(n)	Choke Size								
	SEPTEMBER OF COUNTY AND												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  D.F. Lowe  (Signature)  Sr. Administrator			OIL CO	NSERVATI	ON DIVISION								
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a section of the deviation of the deviation of the deviation of the deviation of the section of this form must be filled out completely for allowable for a section of this form must be filled out completely for allowable for a section of this form must be filled out completely for allowable for a section of the section of this form must be filled out completely for allowable for a section of the sec										
								(τωι 3/5/81	• )	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiprompleted wells.			
							-	(Date	• /				