

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR		Request permission to commingle Brunson-Fusselman with Drinkard,	
Exxon Corporation			
Address		Paddock, Tubb, Blinbry for month of January 1981	
Box 1600 Midland, TX			
Reason(s) for filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE 5-8-81

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease N
J.L. Greenwood	13	Undesignated Brunson-Fusselman	Single Payment Fee	
Location				
Unit Letter	L	1980	Feet From The	South
			Line and	990
			Feet From The	West
Line of Section	9	Township	22-S	Range
			37-E	, NMPM, Lea
				Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline Corporation		Box 2648 Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Co.		Box 1137 Eunice, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	M	9	22
			37
Is gas actually connected?	Yes	When	12/31/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
	X			X	X			X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D. Drilled cmt. to			
W/O 11/10/80	12/28/80		8133		7300			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
DF 3414	Fusselman		7208		7167			
Perforations					Depth Casing Shoe			
7208 - 7224 - 1 SPF								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	10 3/4		319		300			
9 7/8	7 5/8		2778		1200			
6 3/4	5 1/2		8133		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/9/80	12/31/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	Pump		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
40	8	32	6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Sr. Administrator

1-27-81

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multip
completed wells.