STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE		
FILE	T	
U.S.G.S.		
LAND OFFICE		
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CONDITIONS OF APPROVAL, IF ANY:

1.	OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			State	Form C-103 Revised 10-1-7 Sa. Indicate Type of Lease State State Fee X 5. State Oil & Gas Lease No.		
2. None of Operation 2. None of Operation 3. Address o	USE APPLICAT	Y NOTICES AND R	REPORTS ON WELL DEEPEN OF PLUG BACK TO A C-101) FOR SUCH PROPOS	OFFERENT RESERVOIR.				
EXXON Corporation J. Address of Observator BOX 1600 Midland, TX 79702 Location of wall UNIT LETTER L. 1980 FEET FROM THE SOUth LINE AND 990 FEET FROM THE BOX TO Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FLUE AND ADMRSON THAT SUBSEQUENT REPORT OF: ALTERING CARING THAT STANDARD CARRIED THE CARING CARRIED THE CARRIED CARRIED THE CARRIED CARRIED THE CARRIED CA	01L [7] 6A8 [7]	OTHER-			7. Unit Agreeme	int Name		
13. Addressed of Committees of Notice and South State and South State and South State and South					ł			
4. Location of well Unit Letter 1980	3. Address of Operator	70700				enwood		
Secretary correction Secretary continues South Secretary continues Secretary c		X /9/02				not as Wildow		
15. Elevation (Show whether DF, RT, GR, etc.) 3414 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: PLUE AND ABARDOW TEMPORATIC ABRINGS THAT ABANDOW THAT OF ALTER CARING THAT OF ALTER CARING THAT OF ALTER CARING THAT OF ALTER CARING OFFICE ABRINGS THAT OF ALTER CARINGS THAT OF ALTER CARINGS ALTERING CARINGS A	UNIT LETTER	1980 FEET FROM TH	South	990	Undesigna Brunson-F	Undesignated "Maca" Brunson-Fusselman		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON TEMPORATILY ABANDON PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all persisens details, and give pertinent dates, including estimated date of starting any proposed users) SER RULE 1703. 1. Killed well - pulled prod. equipment. 2. Drilled cmt. and cleaned out hole to 7300'. 3. Perforated 5½" csg. 7208-7224' w/ 1 SPF. 4. Ran tbg. and set pkr. at 7167'. Acidized 7208-7224' w/2000 gals. 15% HCl acid. Acid frac. 7208-7224 w/ 6600 gal. gelled 2% KCl wtr. and 7000 gal. acid. 5. Place well on pump, test well 4 days - on potential well produced 8 bbls. of plus 32 BW, gas 6 MCF. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **HILE Sr. Administrator* **PLATED **HILE ST. Administrator* **PLATED **HILE ST. Administrator* **HILE ST. Admin	THE West LINE, SECTION			•	MPM.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON		15. Elevation		GR, etc.)		Allilli		
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Sr. Administrator DATE 1-27-8/	Place well on pump plus 32 BW, gas 6	, test well 4 MCF.	days - on poter	ntial well produ	ced 8 bbls. oi			
Sr. Administrator DATE 1-27-8/			" " • w.c	•				
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