NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSI	N N	Form C-101	
SANTA FE		SERVENION COMMISSI		Revised 1-1-6	5
FILE			ſ	5A. Indicate	Type of Lease
U.S.G.S.				STATE	FEE XX
LAND OFFICE				5. State Oil a	& Gas Lease No.
OPERATOR					
				TIIIII.	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
la. Type of Work				7. Unit Agree	ement Name
DRILL	DEEPEN XX	RELI	G ВАСК		
b. Type of Well		FLU	S BACK	8, Farm or Le	ease Name
OIL XX GAS WELL OTH	ER	SINGLE XX M	ZONE	J. L. C	Greenwood
2. Name of Operator				9. Well No.	
Exxon Corporation				13	
3. Address of Operator				10, Field and	nated vildcat
P. O. Box 1600, Midland,	Texas 79702			Brunson	i-Fusselman
4. Location of Well UNIT LETTER L	LOCATED 1980	FEET FROM THE SOU	th LINE		
AND 990 FEET FROM THE WEST	LINE OF SEC. 9	TWP. 225 RGE.			
				12. County	
				Lea	
				IIIII	
		19, Proposed Depth	19A. Formation		20. Rotary or C.T.
		8,172' TD	Fusselman	* *	Workover Rig
21. Elevations (Show whether DF, RI, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
3414' DF	Blanket	Unknown		Upon Ap	proval
23					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	10 3/4"	40.5#	319.24	300	Surface
9 7/8"	7 5/8"	26.4 & 24.0#	2778.20	1200	Surface
6 3/4"	5 1/2"	14, 15.5 & 17#	8133.00	500	2,290'

This well was originally drilled to 8,172'. The well is now completed in the Drinkard Pool through perforations 5965-5530 and 6083-6110. It is proposed to deepen and recomplete through perforations at approximately 7,000 to 7,200 feet.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knipling Tule Provation Specialist	Date 11-19-80			
(This space for State Use)				
APPROVED BY	DATE			
CONDITIONS OF APPROVAL, IF ANY:				

		DHA CONSER			Form C -102 Supersedes C-12 Effective 1-1-65
	All distances must	te from the oute	er houndaries o	of the Section	
		Leise	<u> </u>		Well No.
	I The second	·		·	
		1 '			
-					
et from the	South line	and 19	80 fe	set from the ₩€	est line
		P∞1			Dedicated Acreage:
FLSSE	elmari	Brui	nson - Fu	sselmar.	40 Acres
reage dedica	ted to the subjec	t well by col	ored pencil	or hachure mark	s on the plat below.
			s su t _{a l} a l'tr⊅	ં અન્દ [ા] ર ક્વેસ્ટ્રાસ્ટ્રા સ્વ લ્લાણ	nahiya ka a Cirana ka sa shi sa
No If an no;' list the cessary.) vill be assign	mitization, force-p nswer is "yes," typ owners and tract o ed to the well unti	ooling.etc? pe of consolic lescriptions v l al! interests	lation which have a have been	consolidated (b	nsolidated. (Use reverse side or
	e l	B			CERTIFICATION
					hereby certify that the information con- ained herein is true and complete to the est of my knowledge and belief.
		e		Pos	ne <u>Nelba</u> <u>Anipling</u> <u>Proration Specialist</u> npany Exxon Corporation <u>1600 Midland, Texas</u> e <u>11-19-80</u>
	K			نه این وز	hereby certify that the well location hown on this plat was plotted from field otes of actual surveys mode by me of nder my supervision, and that the same s true and correct to the best of my nowledge and belief.
				Reg	e Surveyed <u>8 - 18 - 47</u> Itstered Professional Engineer /or Land Surveyor
	Distion tion 9 of Well: et from the Producing For FUSSE creage dedica No If an 'no,' list the cessary.) vill be assign	WELL LOCATION All distances most ordina tion Township 9 22 Sout of Well: et from the South line Producing Formation FUSSEIMAR: treage dedicated to the subject 1.1. the leese of different concreship monitization, unitization, force-p No If answer is "yes," type roc," list the owners and tract of cessary.)	WELL LOCATION AND ACRE All distances must be from the out Producting Formation Fugge Distances Producting Formation Fugge Distances Distances of different connership is dedicated Distances and tract descriptions was Costsary.) will be assigned to the well until all interests Or otherwise) or until a non standard unit, clip Distances of the was distance out Distances of the was distance out <t< td=""><td>WELL LOCATION AND ACREAGE DEDIC All distances must be from the outer bandwise of production Diration tion Tranship Producting Formation It is a set of different connership is dedicated to the well It is the owners and tract descriptions which have a cost set of otherwise) or until a non standard unit, climic sting and the other set of the set of</td><td>WELL LOCATION AND ACREAGE DEDICATION PLAT All distances multiplices from the outer boundaries of the Section Orition Trenduc 22 South Steed rest Producting Formation Incereage dedicated to the subject well by colored pencil or hachure mark Incereage dedicated to the subject well by colored pencil or hachure interest Incereage Incereage Incereage Incereage Incereage Incereage Incereage Incereage</td></t<>	WELL LOCATION AND ACREAGE DEDIC All distances must be from the outer bandwise of production Diration tion Tranship Producting Formation It is a set of different connership is dedicated to the well It is the owners and tract descriptions which have a cost set of otherwise) or until a non standard unit, climic sting and the other set of the set of	WELL LOCATION AND ACREAGE DEDICATION PLAT All distances multiplices from the outer boundaries of the Section Orition Trenduc 22 South Steed rest Producting Formation Incereage dedicated to the subject well by colored pencil or hachure mark Incereage dedicated to the subject well by colored pencil or hachure interest Incereage Incereage Incereage Incereage Incereage Incereage Incereage Incereage