

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 13, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Humble Oil & Refining Company J. L. Greenwood Well No. 13 NW SW
(Company or Operator) (Lease) in 1/4 1/4

L Sec. 9 T. 22-S R. 37-E NMPM. Blinebry Gas Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1980 FSL, 990 FWL

Tubing, Casing and Cementing Record:

Size	Feet	SAN
10-3/4"	304	225
7-5/8"	2766	1275
5-1/2"	8120	716
2"	5889	-

County. Date Spudded. Date Drilling Completed -
Elevation 3414' DF Total Depth 8133 FRTD 6292
Top Oil/Gas Pay 5465 Name of Prod. Form. Blinebry
PRODUCING INTERVAL - Date well completed: 2-26-64
Perforations 5465, 5474, 5484, 5496, 5498, 5511, 5514, 5520, 5523, 5528, 5530
Open Hole - Depth Depth
Casing Shoe 8133 Tubing -

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: 4278 MCF/Day; Hours flowed 24
Choke Size 3/8" Method of Testing: Flowing test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Frac w/10,000 gal Humble Frac oil w/0.025# Admomite Mark II per Casing Tubing Date first new gal & 10,000# 20-40 sand. Press. 1125 Press. - oil run to tanks Distillate (146 BLO to be recover)

Oil Transporter Shell Pipeline Corporation
Gas Transporter (High) El Paso Natural Gas Co. & (Low) Skelly Oil Co.

Remarks: Original well Drinkard. Dual recompleted in Blinebry Gas & Tubb Oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19 Humble Oil & Refining Company

OIL CONSERVATION COMMISSION

By: (Signature)

By: Title Agent

Send communications regarding well to:

Title

Name Humble Oil & Refining Company

Address Box 2100, Hobbs, New Mexico - 88240