

Humble Oil & Refining Company
J. L. Greenwood No. 13
(Blinebry Gas)

1. Displaced lease crude in well with inverted emulsion.
2. Pull frac tubing and Halliburton RTTS tool. Set Otis permanent packer at 5900'.
3. Perforated 5-1/2" csg at 5465', 5474', 5484', 5496', 5498', 5511', 5514', 5520', 5523', 5528' and 5530' w/1 jet shot per interval.
4. Reran frac tubing with Halliburton RTTS and retr. bridge plug. Set retr. bridge plug at 5600'. Pulled packer up to 5520' and spotted acid over perforations. Pulled packer up to 5440'. Broke down formation with 250 gals N.E. acid. Break down pressure was 3100#.
5. Frac above perf. w/10,000 gals Humble Frac oil w/0.025# Adomite Mark II per gal and 10,000# 20-40 sand with an average injection rate of 7.4 BPM. Average treating pressure was 5800#. Job by The Western Company.
6. Put well to flowing. Recovering load oil.
7. Killed well w/inverted emulsion which displaced lease crude.
8. Pulled frac tubing with Halliburton RTTS tool and retr. bridge plug.
9. Worked on Tubb zone.
10. Displaced inverted emulsion from casing annulus with 105 bbls. lease crude. Well kicked off and started flowing.
11. Testing and recovering load oil.
12. 146 bbls. load oil to be recovered.
13. Well completed as a wet gas well.