

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - () ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

March 13, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company J. L. Greenwood, Well No. 13, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 9, T 22-S, R. 37-E, NMPM., Tubb Oil Pool
(Unit Letter)

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1980' FSL, 990' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	304	225
7-5/8"	2766	1275
5-1/2"	8120	716
2"	5889	-

County. Date Spudded - Date Drilling Completed -
Elevation 3414' DF Total Depth 8133' FRTD 6292'

Top Oil/Gas Pay 6083 Name of Prod. Form. Tubb

PRODUCING INTERVAL - Date well completed: 3-10-64

Perforations 6083, 6087, 6105, 6106, 6108, 6109, & 6110

Open Hole - Depth 8133 Depth Casing Shoe 5900

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 29 bbls. oil, - bbls water in 24 hrs, - min. Size 1/2

GAS WELL TEST -

Natural Prod. Test: - MCF/day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc., and sand): Frac w/10,000 gals Humble Frac oil w/0.025# Adomite Mark II per gal & 1# sand per gal.
Casing Press. - Tubing Press. 150 Date first new oil run to tanks February 27, 1964

Oil Transporter McWood Corporation

Gas Transporter Skelly Oil Company

Remarks: Original well Drinkard. Dual recompleted in Tubb Oil & Blinbry Gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Agent

Send communications regarding well to:

Name Humble Oil & Refining Company

Address Box 2100, Hobbs, New Mexico - 88240