

Form O-104
DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE HOBBBS-OFFICE

RECEIVED
MAY - 7 1951

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

Oil Well
Gas Well
☒ Workover Well

Place Hobbs, N.M.
Date 4-22-51
Designate UNIT well is located in
L
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) J. L. Greenwood Well No. 13
1900 Feet from South Line 990 feet from West Line;
Section 9 Township 22 South Range 37 East

DATE STARTED 3-19-51 DATE COMPLETED 4-7-51
ELEVATION D. F. 3414 TOTAL DEPTH D. F. 6475
CABLE TOOLS ROTARY TOOLS yes
PERFORATIONS DEPTH 6470 - 70 6400 - 33 OR OPEN HOLE DEPTH yes

CASING RECORD

SIZE <u>10-3/4</u>	DEPTH SET <u>319</u>	SAX CEMENT <u>229</u>
SIZE <u>7-1/8</u>	DEPTH SET <u>2970</u>	SAX CEMENT <u>1273</u>
SIZE <u>5-1/2</u>	DEPTH SET <u>2133</u>	SAX CEMENT <u>720</u>

TUBING RECORD

SIZE 2 DEPTH 6474

ACID RECORD

NO. GALS. 2000 + 5000
NO. GALS. 1000
NO. GALS. 1000
1000 - 1000

SHOT RECORD

NO. SHOTS from 6182 to 6192
NO. SHOTS 6192 to 6198
NO. SHOTS 6198 to 6200
from 6480 to 6533 - 6490 to 6470

FORMATION TOPS

T. Anhydrite <u>1190</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres <u>2430</u>	T. Dev.
B. Salt <u>2400</u>	T. Glorieta <u>5030</u>	T. Sil.
T. Yates <u>2600</u>	T. Drinkard <u>5430</u>	T. Ord. <u>7240 (Montoya)</u>
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY Drinkard WATER

Initial Production Test Pumping Flowing yes
Test after acid or shot Prod 24.84 bbl 210 on 4 hour test with 16.99 MCF gas

Initial Gas Volume 102 MCF/day

DATE first oil run to tanks or gas to pipe line

PIPE LINE TAKING OIL Texas-New Mexico

REMARKS: 5-1/2" csg perforated with 80 shots COMPANY Humble Oil & Refining Company

6450 to 70 and 140 shots 6400 to 33 feet. SIGNED BY [Signature]

OIL CONSERVATION COMMISSION

BY: [Signature]

Oil & Gas Inspector

APPROVED
Date MAY - 7 1951

