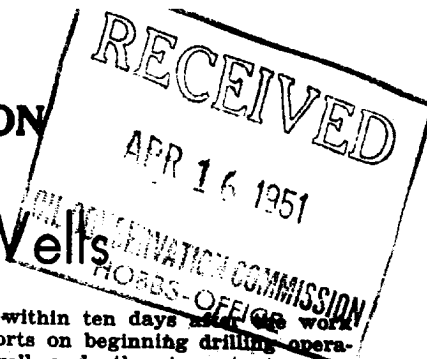




OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 11, 1951

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Humble Oil & Refg. Co. J. L. Greenwood Well No. 13 in the

NW/4 of SW/4 of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,  
Drinkard Field Lea County.

The dates of this work were as follows: 3-20-51 to 4-7-51

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 3-12-51 1951  
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD of well 8133'. Pulled tbg., displaced oil w/mud and drilled Baker retainer and guide shoe. Drilled new hole to 8152'. Acidized from 8122 to 8152' w/2000 gallons 15% acid. Acidized from 8122 to 8152' w/5000 gallons M-18 acid. Flushed w/wtr. Swbd. well at rate of 1 1/2 bbls. per hr., 12% wtr. Tested 9 hrs. at rate of 1 1/2 bbls. per hr. 45% BS&W. Drld. new hole to 8172'. Acidized fr. 8152 to 8172' w/1000 gals. Swabbed 5 bbls. fluid per hr., 60% wtr. Set retainer at 7300' and squeezed w/150 sks. cmt. Perf. 5 1/2" eng. fr. 7245-7265' and acidized w/1000 gals. LT acid. Swbd. acid load. Perf. fr. 6480-6535' and acidized w/1000 gals. LT acid. Swbd. 15 hrs. at rate of 6 1/2 bbls. per hr, 65% wtr. Chloride content 77,000 PPM. Set retainer at 6475' and squeezed 50 sks.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_ (over)

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear to affirm that the information given above is true and correct.

12TH day of April, 19 51

Name [Signature]

Position Division Chief Clerk

Representing Humble Oil & Refg. Co.  
Company or Operator

My commission expires 6-1-51

Address Box 1600, Midland, Texas

Remarks:

[Signature]  
Name \_\_\_\_\_  
Oil & Gas Inspector  
Title \_\_\_\_\_

APPROVED  
APR 16 1951

DATE

ent. into formation. Perforated fr. 6450-6470' and fr. 6400-6435'. Acidized fr. 6450-6470' w/1000 gals. LT acid. Swbd. and flowed 8 hrs. at rate of 6 1/2 bbls. per hr, 1.4% wtr. Tested well 8 hrs. at rate of 6 bbls. per hr. Ran 2" tbg. to 6474'. Well now flowing 8 bbls. per hr. Total depth of well 8172'. Comp. depth of well 6475' in Drinkard pay.