

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent. The work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan approved must be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

March 12, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refg. Co. J. L. Greenwood Well No. 13 in NW/4 of SW/4
Company or Operator Lease
of Sec. 9, T. 22-S, R. 37-E, N. M. P. M., Brunson Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

To workover well by deepening into the present Ellenberger an additional 20' to 8152' where well will be swabbed and tested. If necessary well will be acidized. If production is not obtained in the Ellenberger the formation will be squeeze cemented off and the Montoya section will be perforated from 7245 to 7265', acidized with 1000 gallons, swabbed and tested. If production is not obtained in the Montoya, the formation will be squeeze cemented off and the Drinkard section perforated from 6480 to 6535'. If water is obtained, the lower Drinkard and the upper Drinkard from 6450 to 6470' and 6395 to 6425' will be perforated, acid treated with 4000 gallons, swabbed, tested and placed on production as a flowing well.

Approved MAR 14 1951, 19____
except as follows:

Humble Oil & Refining Company
Company or Operator

By [Signature]
Position Asst. Division Superintendent
Send Communications regarding well to

Name J. W. HouseAddress Box 1600Midland, Texas

OIL CONSERVATION COMMISSION,
By [Signature]
Title Oil & Gas Inspector