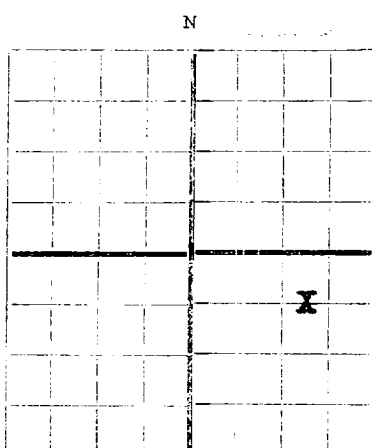




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Co.

Box 2180

Houston, Texas

J. L. Greenwood

Company or Operator

14

9 Address

22-S

37-E

Lease

Paddock

Lea

R. 1905, N. North, S. South, 990 Field East, West Sec. 9 County.

Well is 1905 feet south of the North line and 990 feet west of the East line of.

If State land the oil and gas lease is No. J. L. Greenwood Assignment No.

If patented land the owner is J. L. Greenwood Address Eunice, New Mexico

If Government land the permittee is Humble Oil & Refining Co. Address Houston, Texas

The Lessee is November 11 47 Address December 11 47

Drilling commenced 19 Drilling was completed 19

Name of drilling contractor Mc Queen & Clevenger Address Ft. Worth, Texas

Elevation above sea level at top of casing 3416 feet

The information given is to be kept confidential until None 19

OIL SANDS OR ZONES

No. 1, from 5034 to 5200 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOT	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40.5	8-R	Smith	314.95			5045	5075	
7 5/8	29.7	8-R	Spang	31.69			5090	5125	
7 5/8	26.4	8-R	Spang	2753.70			5150	5175	Pay Zone
5 1/2	14.	8-R	Natl.	1267.36					
5 1/2	14.	8-R	Natl.	3918.72					
Tubing									
2 in.	4.70	8-R	Natl.	5168.4					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4	329	300	Halliburton		
8 3/4	7 5/8	2799	850			
6 3/4	5 1/2	5199	350			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western		1947	5045-75	
		15% L.T.	3000 gal	12-14	5090-5125	
					5150-75	

Results of shooting or chemical treatment 816 Bbls. per day 3 Hr. Test

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from -0- 5200 feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 18 19 47

The production of the first 24 hours was 298 barrels of fluid of which % was oil; %

emulsion; 32% B.S.&W. % water; and % sediment. Gravity, Be. 37.3

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Martin Williams, Driller

Childress, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd

December 23, 1947 Date

day of December 19 47

Name

Position Assistant Division Superintendent

Representing Humble Oil & Refining Co.

Company or Operator

My Commission expires 6-1-49

Address Box 1600, Midland, Texas

FORMATION RECORD

PROM	TO	THICKNESS IN FEET	FORMATION
-0-	750	750	Surface and Caliche
750	1100	350	Red Bed
1100	1117	17	Red Bed, Anhy.
1117	1210	93	Anhy.
1210	1240	1160 30	Anhy.--and Salt
1240	2400	1160	Salt and Anhy
2400	3190	790	Anhy.
3190	3535	345	Anhy. Lime
3535	5200	1665	Lime
5200	T. D.		