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DISTRICT III DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 District Office. 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

10-26-99

Form C-116 Revised 1/1/89

GAS-OIL RATIO TEST

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| | 30-025-33824 | RUNSON ARGO | 30-025-10179 | BRUNSON ARGO Jumaina Da | 30.025-10178 | 30-025-10145 | RONSON ARGO Kinking Jah | 30-025-10144 | 30 Mychania | 30-025-10174 | BRUNSON ARGO DHC | | RUNSON ARGO HICKORY HA | LEASE NAME | | Address 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701 | | Operator TITAN RESOURCES I, INC. | |
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| | | 09/12/99 | | 08/15/99 | 09/10/99 | | 09/25/99 | | 08/16/99 | | 08/21/99 | | 08/04/99 | TEST | DATE OF | | | BLINEBRY (PROGAS) | Do. |
| | | σ | | TI | 7 | 3 | ס | | D | | П | | П | STA | _ | s | TYPE OF TEST - (X) | GAS | |
| | | | | | | | | | | | | | | SIZE | CHOKE | | ⊗ ™ | | |
| | | | | | | | | | | | | _ | _ | PRESS. | TBG. | | Scheduled | | |
| | | | | | | | | | | | | | | ABLE | 25 | DAIIY | <u>s</u> | | |
| | - | 24 | | 24 | | 24 | 24 | | 24 | | 24 | | 24 | HOURS | TEST OF | LENGTH | 0 | | |
| | - | | | _ | | ۰. | 24 | | 6 | | 2 | | | BBLS. | WATER | PROD | Completion | | <u></u> |
| | | 38.80 | | 40.90 | | | - | | 39.20 | | | | 39.20 | 양 | GRAV | PROD. DURING TEST | | LEA | ounty |
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| | | 324 | } | 455 | | 136 | 127 | | 24 | | 145 | | 51 | M.C.F. | GAS | | Special | | |
| | | 162000 | | 75833 | | 45333 | 14111 | | 8000 | | 72500 | | 17000 | CU.FT/BBL. | RATIO | GAS - OIL | | | |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance

in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

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|------------|---------|
| | melton |

ENGINEERING TECH

SHIRLEY MELTON

Printed name and title Telephone No. (915)498-8604

Date

09/29/99