

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10137

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
BRUNSON-ARGO

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
TITAN RESOURCES I, INC.

Well No.
1

Address of Operator
500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

Pool name or Wildcat
BLINEBRY OIL AND GAS (OIL)

Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 79 Township 22S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3436 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: OPEN ADD'L PERFS & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: OPEN ADD'L PERFS & ACIDIZE ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POOH W/RODS, PUMP AND TUBING.

ACIDIZE BLINEBRY PERFS 5748-5790' W/2000 GALS ACID (1000 GAL REACT, 1000 GAL AS-290) + 125 BALL SEALERS.
RU APOLLO. PERF W/3 1/8" SELECT FIRE 1 SPF (21 HOLES) 5464', 5479', 5491', 5525, 5577', 5589', 5594', 5608', 5610', 5615', 5628',
5664', 5671', 5675', 5684', 5689', 5695', 5698', 5702', 5718', 5722', RD APOLLO. ACIDIZE W/6000 GALS 50 QUALITY 15% AS-290
NITROGEN & 450 1.3 BALL SEALERS; MAX PRESS. ON ACID 1290 PSI; MIN PRESS. 800 PSI; AVG. PRESS 1110 PSI; AIR 4 BPM;
FLUSH W/NITROGEN; ISIP 1700 PSI; BALLS ON PERFS 490 PSI INCREASE; GOOD BALL ACTION THROUGH OUT JOB; RD REEF.
RU BJ SERVICES; TEST BACKSIDE 500 PSI; FRAC 50 QUALITY MEDALLION CO2/98000# 20/40 OTTOWA SAND; AIR 22 BPM; MAX
PSI 7830; AVG PSI 6976; 1 PPG ON FORMATION 6270-6355# (85 PSI INCREASE) 2PPG ON FORM, 6210 - 6330# (120 PSI
INCREASE) 3 PPG ON FORM, 6657 - 6891# (244 PSI INCREASE); 4 PPG ON FORM, 6899 - 7780# (800 PSI INCREASE); BROKE
BACK SEVERAL TIMES ON 4 PPG - ISIP 1686; 15 MIN SIP 1637; SI WELL 2 HRS.; RD BJ SERVICES; STARTED WELL FLOWING
BACK LOAD. PLACED WELL BACK ON PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE REGULATORY ANALYST

DATE 12-10-97

TYPE OR PRINT NAME BREND A COFFMAN

TELEPHONE NO. 915 498-8662

(This space for State Use)

APPROVED BY

ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR
DISTRICT I SUPERVISOR

TITLE

DATE

JUL 23 1999

CONDITIONS OF APPROVAL, IF ANY: