## District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office
5 Conies

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

	5 Copies
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1000 Rio Brazo District IV	s Rd., Aztec	, NM 87410		Santa	a Fe, I	NM 87	505				AME	NDED REPORT	
2040 South Pac			FOR A	LLOWAB	LE AN	JA GN	JTHOR	IZAT	ION TO TE	L ANSP			
				me and Address						<sup>2</sup> OGRII			
1		URCES I,							150661				
500 WEST TEXAS, SUITE 500 MIDLAND, TX 79701							Reason for Filing Code NEW TANK BATTERY						
	PI Number	1 73701		<del> </del>		Pool Nam	ne	-	NEW TAI	NK DAI		Pool Code	
30 - 0 25		l I	BLINEBE	RY OIL AND					72480				
I	operty Code				* P	roperty N	operty Name				' Well Number		
	0000		BRUNSON	I-ARGO								1	
II. 10 S	Surface Section	Location Township	Range	Lot.Idn	Feet from	a the	North/So	uth Line	Feet from the	East/We	et line [	County	
B	9	22-S	37-E			om the North/South Line 60 NORTH			1980	EAS'	1	County LEA	
		Hole Loca	<u> </u>	<u></u>		oo nokin		1,00	1				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	m the North/South line		Feet from the	East/Wei	st line	County		
12 Lee Code	13 Product	ng Method Code	14 Ges	Connection Date	l is C	-120 Per	it Number	1 1	C-129 Effective 1	)	17.01	30 P	
P	710000	P	1	JA	`	-127 FGII	in Number		C-129 Effective I	Jace	C-1	29 Expiration Date	
III. Oil a	nd Gas	Transporte	rs		<u></u>				<del>.</del>	<u></u>			
" Transpor	rter		ransporter l			» PO	)D	<sup>21</sup> O/G	2	POD ULS			
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07440	P	. O. BOX	4666		- C	0110	086	Ŭ.	BRUNSON-A		-		
		OUSTON. 1				00	0						
24650	W	ARREN PET	ROLEUM	Ī	ス				A, SEC.				
						BRUNSON-ARGO BATTERY NO.				KI NO. 3			
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	iced Wa	ter				w							
2819	088	) A,	SEC. 9	, T-22-S,			STR Locat		<b>Pescription</b> RGO BATTER	v no	2		
V. Well (		ion Data					DROR	DON A	MGO DATTER	I NO.	3	· · · · · · · · · · · · · · · · · · ·	
25 Spud			dy Date		" TD		28 PB7	TD CT	* Perfora	tions	>	DHC, DC,MC	
	Hole Size		<sup>32</sup> Casing & Tubing Size			33 Depth Set			1		<sup>™</sup> Sackı	Cement	
		· ·		<del></del>									
				<del></del>						<del></del>		<del></del>	
								<del></del>					
VI. Well	Test Da	ta						<del></del>			-		
33 Date Ne		34 Gas Deliv	ery Date	37 Test	Date		* Test Ler	gth	" Thg. Pr	essure	-	Csg. Pressure	
41.01.1	a:												
41 Choke	Size	4 O	il	43 Wa	iter		44 Gas	-	45 AO	F		** Test Method	
47 I hereby certif	y that the rul	es of the Oil Con	servation Di	vision have been	complied		_						
with and that the knowledge and b	information	given above is tr	ue and comp	plete to the best of	my		OI	L COI	NSERVATI	ON DI	IVISI	ON	
Signature:	/our	Lech	_			Approve	d by:	RIGINA T	AL SIGNED BY	CHRIS	WILL	AMS	
Printed name RON LECHWAR Title:													
Title:		MANAGER	<del></del>			Approva	Date:		<del></del>			<del> </del>	
Date: 2/19/				15/682-66	12		III	31	1097			· · · · · · · · · · · · · · · · · · ·	
		rator fill in the (		nber and name o		ious opera	ator						
····					_	•							
	Frevious O	perator Signatur	re ·			Printe	ed Name			Title	:	Date	

## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, ...inerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT	OII	L CONSERVA'I		A DIAISION	WELL API NO.				
P.O. Box 1980, Hobbs, NM 81	8240	2040 Pache	co S	t.	30-025-1013	7			
DISTRICT II P.O. Drawer DD, Arlesia, NM	Santa Fe. 87505			5. Indicate Type of Lasse STATE FEE X					
DISTRICT III 1000 Rio Brazos Rd., Aztec, N	M 87410				6. State Oil & Gas Lea	se Na			
COMPRY NOTICES AND REPORTS ON WELLS				S	V/////////////////////////////////////				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO				JH PLUG BACK ICA	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)					BRUNSON-AF	RGO			
1. Type of Well: OIL WELL X	GAS	OTHER							
2. Name of Operator TITAN RESOURCE	ES I, INC.		8. Well No.						
2 Address of Operator			9. Pool name or Wildcat						
500 WEST TEXAS	S, SUITE 500	O, MIDLAND TX 79	9701			OIL AND GAS (OIL)			
4. Well Location Unit LetterB	_:660 F	eet From The	I	Line and	Feet From Th	EAST Line			
Section J	<b>?</b> T	Township 22-S	Rar	1ge 37-E	NMPM L	EA County			
		10. Elevation (Show w		OF, RKB, RT, GR, etc.)					
 	//////////////////////////////////////	opriate Box to India		Nature of Notice, R	eport, or Other D	)ata			
NOTICE	OF INTENT			SUE	SEQUENT RE	PORT OF:			
PERFORM REMEDIAL WOF		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLIN	G OPNS. 🔲 'PL	LUG AND ABANDONMENT			
PULL OR ALTER CASING CA			CASING TEST AND CEMENT JOB						
OTHER:	·			OTHER: ADD L.	BLINEBRY PAY A	AND FRAC X			
12. Describe Proposed or Con	apleted Operations (0	Clearly state all pertinent de	sails, as	d give persinent dases, incl	uding estimated date of st	sarting any proposed			
work) SEE RULE 1103.									
3/20/97	MIRU pullin	g unit. POOH with	1 rods	s, pump and tubing	; (505)	5504 8			
3/21/97		an-out bailer. Tag OH with clean-out			(505' - 5566') Cle	an out to 5584 ft.			
3/22/97	RII reverse u	nit. RIH with bit, di	rill co	llars and tubing. Dr	illed 6 ft. POOH.	Drilling on junk.			
3/23-24/97		ll and wash pipe. N				Z j			
3/25/97	Mill over CII	BP set at 5600 ft. Pu	ich C	IRP to 6048' POO	H and I D mill an	nd wash nine Ran			
3/23/9/		BL 5000' to 6000'.							
0.10 < 10 5	5790' with 2 shots/ft (85 shots). Dump 35 ft cement on top of CIBP with dump bailer.  RIH with packer and tubing. Set packer at 5626 ft. Acidized L. Blinebry 5748' - 5790' with								
3/26/97					nized L. Billiebi y	3/48 - 3/90 With			
	3,000 gal 15	% HCl. Released p	раске	r and POOH.					
	•								
I hereby certify that the informat	ion above is true and a	complete to the best of my know	lodge and	d belief.					
SIGNATURE JON	Luch		π	PROJECT MAN	AGER	DATE4/8/97			
TYPE OR PRINT NAME RON	V LECHWAR					теленноме но.915/682-661			
	DIOIMAIC		<u></u>		•				
(This spece for State Use) ORIGINA	্য হোত্যালয় চড় ক	FROW FREEWORK.				9× 1/97			
APPROVED BY	######################################	enev enk	n	m.e		DATE			

## Brunson-Argo No. 1 C-103 Page 2

3/27/97	RIH with tandem packers. Set lower packer at 5661 ft, set upper packer at 5404 ft. Fraced
	L. Blinebry with 38,000 gal gelled KCl water and 70,000 lb sand.
3/28/97	Released packers and POOH. RIH with clean-out tool. Cleaned sand from 5660 ft to 5930
	ft. POOH.
4/1/97	RIH with clean-out tool. Tagged sand at 5800 ft. Cleaned out to 5839 ft. POOH.
4/2/97	Cleaned out to 5828 ft. POOH. RIH with 173 jts 2-3/8" tubing. Seating nipple at 5207 ft.
	RIH with pump and rods and put on production.