bunit 5 Copies	State of New Mexico Energy, Minerals and Natural Resources Department						nt	Form C-104 Revised 1-1-89			
TRICT I Box 1980, Hobbs, NM 88240	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION								See Instri at Botton		
	U			P.O. Bo	x 2088 xico 8750						
Drawer DD, Artesia, NM 88210							7471011				
STRICT III 30 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FC	OR AL	LOWAE	LE AND A	UTHORIZ	AS				
erator							Well A	IPI No. 3D-D	25-10	137	
OBIL PRODUCING TEXAS & NE									<u>/0</u>		
2450 GREENSPOINT DRIVE, HO	DUSTON,	TX 7700	60		Othe	r (Please expla					
wwwell	C	Change in '									
completion	Oil Casinghead	_	Dry Ga Conden	57							
hange in Operator	Cantificat			<u> </u>			<u> </u>				
address of previous operator		SF.				Č.	0				
DESCRIPTION OF WELL A		Well No.			ng Formation	18/	State,	of Lease Federal or Fee	Le	ue No.	
BRUNSON ARGO		1	BLIN	EBRY-OIL	RO GAS		FEE_		!		
Unit Letter B	660		Feet Fr	om The <u>NC</u>	RTH Lin	and 1980	Fe	et From The _	AST	Lin	
9	22		Range			MPM,		LEA		County	
Sector											
I. DESIGNATION OF TRANS	SPORTER	or Conden	sale		Address (Giv			copy of this for		4)	
TEXAS NEW MEXICO P/L CO.			01 D		Address (Gin			IDLAND, TX		u)	
ame of Authorized Transporter of Casing WARREN PETROLEUM CO	e of Authorized Transporter of Casinghead Gas or Dry Gas X WARREN PETROLEUM CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1150, MIDLAND, TX 79702					
well produces oil or liquids, we location of tanks.	Unit	Sec. 9	Twp. 22S	Rge.		y connected? YES	When		11/69		
this production is commingled with that f		r lease or	pool, gi	ve comming	ling order num	ber:		PC-16	3		
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	i	i		Total Depth	İ	1	 P.B.T.D.		1	
bate Spudded	Date Comp	i. Ready to	o Prod.		Total Depth			P.B.1.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations					<u> </u>			Depth Casing	shoe		
			0.0		CEMENIT	NG RECO	20				
HOLE SIZE		UBING & TU				DEPTH SET	<u> </u>	S	ACKS CEM	ENT	
						<u></u>			<u> </u>		
	TEODA	LLOW	ARLE					_ <u>_</u>			
. TEST DATA AND REQUES IL WELL (Test must be after n	ecovery of 10	tal volume	of load	oil and mu	n be equal to o	r exceed top al	lonable for th	is depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing N	lethod (Flow, p	манф, даз 1у1,	<i>e</i> (C.)			
length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
-	Qil - Bbls.				Water - Bbl	Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Un - Duis.										
GAS WELL					Dhis Cost	meale A A ICE		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF							
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC		COM	PLIA	NCE	-1						
themeter continues and requi	iations of the	Oil Conse	avation.			• · · · · ·		ATION			
Division have been complied with and is true and complete to the best of my	that the info	rmauora gov	ven abo	ve	Dat	e Approv	ed	FED	3 1994		
P R S											
Simeture	wann	_,			By.	ORIGIN	ISTRICT I	BY JERRY SUPERVISO	EAIVN		
Patricia B. Swanner		Reg.To	Title		Titl						
Defended Marris					11 1110						
Printed Name 01/12/94		(713)	775-								

Request for allowable for newly different of deependent for internet of another by an another by with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.