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U. 3. G. 3.			
LAND SPFICE		 -	
THANSCORTER	611.		
CHANSCURTER	GAS		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

THANHORT PROFITION	TLR GAS			MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)								
Name of Co	ompany MOBIL OIL	C 23/0	אוא אַ ני				Address	ss	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Lease	TIO TI OIF	<u>U.Rii</u>	ANI		Well No.		P. (0. Box	<u>x 1800,</u>	Hobbs, Ne		
Brunson	1 Areo			I	Well No.	Unit L B	1	Section 9	n Township	_	Ran	
Date Work F	Performed		Pool			1			County	2 S		37 E
1/	/1/64			Tubb					L	Lea		•
· Barrio	' - D-Higg C				S A REPORT							
;	ning Drilling O	peratio	anc		asing Test and	d Cemer	nt Job	Γ	X Other (Explain):		-
Pluggi					emedial Work				Tempora	arily aband	done	a
Detailed acc	count of work	done, n	iature a	and quantity	of materials v	used, ar	nd resu	ılts obta	ained.	LLLy	JOIL.	1
	6454° a to produc	e Bl	.inebr	ry zone a	as an oil	well	•					
Vitnessed by	у				Position				Сомразу		·	
			FII	LL IN BEL	OW FOR RE	EMEDI/	AL WO	RX RE	PORTS O	NIY	·	
					ORIGIN	AL WE	LL DA	TA	1 0	Y		
D F Elev.	!	TD			PBTD				Producing	Interval	Co	ompletion Date
Tubing Diame	eter	<u> </u>	Tubing	g Depth		Oil	String	Diamete	er	Oil Strin	ag Dep	th
Perforated Int	iterval(s)		<u> </u>									
Open Hole Int												
)pen more and	tervai			÷		Pro	ducing	Formati	ion(s)			
	***************************************				RESULTS	S OF W	ORKO	VER				
Test	Date of Tost		Oil	Production BPD		oduction			roduction PD	GOR Cubic feet/H	DL1	Gas Well Potential
Before Workover										Cubic ICC.,	, D1	MCFPD
Aiter Workover								•		 _		
A	OIL CONS	ERVAT	TION C	OMMISSION		I	hereby o the b	certify est of m	that the info	formation giver	above	e is true and complete
pproved by							ame	17	1/1/2	A -	//-	
Met !	<u> </u>						osition	fit	Wirch	ancel	<u> </u>	
ate							ompany	Grou	up Super	rvisor		
		1814 a 224 a ga	. * * - 1			,			IL OIL (COMPANY, I	.NC.	