

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address P. O. Box 2406, Hobbs, New Mexico			
Lease Brunson-Argo	Well No. 1	Unit Letter B	Section 9	Township 22S	Range 37E
Date Work Performed 11-25-60 thru 2-7-61	Pool Blinebry & Tubb			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Rig up X-Pert Wall Service Pulling Unit. Pulled 2" tbg. Set HOWCO DM Retainer @ 5620'. Killed well w/86 BLO. From perfs 5706-5788 swab 78 BLO 3 hrs, poor show gas. Swab dry 4 hrs. CP-Vac. Halliburton killed well w/24 BLO down annulus. Halliburton squeezed Blinebry perfs 5706-5724, 5748-5764, 5778-5788 thru tbg w/50 sks Incor Neat, Break down TP 4300#, CP 0#. Squeeze TP 2000-4000#, CP 0#. 46 sks cement out perfs. WOC 20 hrs. Drld out retainer @ 5620 and cement 5622' to 5810'. Set RTTS Tool @ 5651' Tested to 5810' w/3000#, leaked to 1300#, located leak @ 5748'-5764'. Halliburton squeeze perfs 5748-64' w/20 sks Incor Neat cement w/RTTS Tool @ 5580', TP 2900#. Pulled tbg & pkr. Ran 4 1/8" bit to 5810', no cement. Drld out C. I. B. P. @ 5810'. Ran bit to 6045'. Pulled bit, ran 2" tbg to 5963' w/pkr @ 5965'. Swab 15 BLO + 3 BSW 3 hrs, poor show gas. Pulled 2" tbg & pkr. P G A C set HOWCO D. M. Retainer @ 5871'. Ran 2" tbg to 5871'. Halliburton squeezed Tubb perfs 5973-5981, 5987-5996, 6015-6020' w/50 sks Incor Neat Cement, BD TP 2000#, Final Press 1700#. WOC 12 hrs. Halliburton re-squeezed perfs w/100 sks Incor Neat, BD TP 1600#, TP 1600-3600#, 95 sks displaced WOC 13 hrs. Ran 2" tbg, DC, scraper & 4 1/8" bit drlg out retainer & cement to 6045'. Ran 2" tbg to 5884' w/pkr & hold down @ 5861', pressured to 1500# below pkr for 30 mins, o. k. (Continued on Page 2)

Witnessed by E. D. Hughes	Position Drig. Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

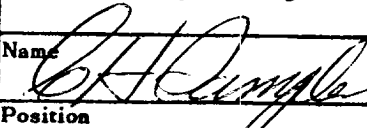
ORIGINAL WELL DATA				
D F Elev. 3436	T D 6569'	P B T D 6454'	Producing Interval 6538-6558	Completion Date 4-2-47
Tubing Diameter 2"	Tubing Depth 6567'	Oil String Diameter 5"	Oil String Depth 6569	
Perforated Interval(s) 6538-6558				
Open Hole Interval -		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Blinebry Tubb	6 SI	-	-	-	142 SI
After Workover	Blinebry 2-7-61 Tubb 2-25-61	27 9	254 97	1 2	9407 10778	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position District Superintendent
Date	Company Socony Mobil Oil Company, Inc.