

Drlg & pushed Model "D" pkr from 6108' to 6290' PRTD. Ran 2 ½" tbg to 6096' w/pkr @ 6093. Swab & flow 22 BNO + 58 BSW in 12 hrs. PGAC perf Tubb Formation in 5 ½" csg @ 6054', 6090', 6102', & 6112' w/4 shots each depth. Set RTTS Tool @ 6035' w/tbg @ 6038'. Swab 42 BLSW ± 10 BNO 6 hrs. Swab dry 2 hrs w/fair show gas. BJ attempted to sand frac perfs 6054 to 6180 (OA) w/20,000 gals lse crude + 1# sd/gal + 1/12# Adomite/gal. Had communication around pkr, after 3200 gals lse crude had been pumped out perfs, flushed tbg clean. BD TP 5400, 10 BPM, TP 54-5200# @ 10 ¼ BPM, CP 0-800#, SI 14 hrs TP 350#. Bled 6 BLO from tbg, TP 350-0#. B. J. attempted to pump SW down tbg, TP 0-1400#. Bled SW. Pulled RTTS Tool & set @ 5911'. Swab 36 BLW in 2 hrs, flowed 26 BLO + 4 BLSW 1 ½ hrs, 24/64" choke. TP 0-100#. BJ sand oil frac w/16000 gal lse crude 1 ½# sd/gal, 206 Ball Sealers 4 stages, 1/20# Adomite/gal. BD TP 1500#. Treat Press 4900-3600#. Rate 7.2 BPM, Immed SITP 2300#, SI 18 hrs TP 1700#, CP Vac. Killed well w/trtd SW in 2 hrs. Pulled tbg & RTTS Tool. Set Halliburton Ret BP & 5911', RTTS Tool @ 5800'. Tested 5 ½" csg w/3000# for 15 mins, o. k. Pulled tbg & RTTS Tool. BJ sand oil frac w/20,000 gal lse crude + 1# sd/gal w/170 Ball Sealers. BD CP 3500#, CP 3000-2800-3100#, Rate 21 BPM, Immed SI CP 2100#. SI 12 hrs CP 450#. Blinebry perfs flowed 127 BLO in 16 hrs 48/64" choke, CP 50-0#. Tubb Perfs SI. Pulled Ret. BP from 5911'. Ran 2" tbg to 6069' w/KV 30 pkr @ 5902', Otis Type "F" Removable SD Choke @ 5897'. Stg Nipple @ 5866'. From Tubb Perfs swab & flow 42 BLO + 36 BLSW, 11 hrs, 48/64" choke. From Blinebry perfs flowed 64 BLO + 2 BLSW 18 hrs, 12/64" choke. 1-5-61 thru 2-5-61, recovering load oil from Blinebry perforations. Test completed Blinebry Zone 2-7-61. 1-5-61 thru 2-24-61 recovering load oil from Tubb Zone. Test completed Tubb Zone 2-25-61.