NEW MEXICO OL. CONSERVATION COMMISSION



GAS-OIL RATIO REPORT

OPERATOR SOC	ony Mol	011 011	Company	, Inc.	POO	LTubb				
ADDRESS. Box	2406,	Hobbs,	New Mex	ico	MON	MONTH OF February				
SCHEDULED TEST			COMPLE	ETION TEST	Γ		SPECIAL	TEST	X	(Check One)
				(See Instruct	tions on Re	everse Side)				
Lease	Well	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR
	No.						Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
Brunson-Argo	1 3	2-25	Flow	20/64"	24	-	2	9	97	10778
1 5 3 7									:	
Request well b	e com	verted	from gas	to oil	vell &	allowabl	e be as	signed	•	
						=				
	1									

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

Title

(I certify that the information given is true and complete to the best of my knowledge.)

Date February 28, 1961	Socony Mobil Oil Company, Inc.
	By Company
	Production Foreman