

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <u>Reperforate</u>	<input checked="" type="checkbox"/>

April 6, 1955 Eunice, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company
(Company or Operator)

Brunson Argo
(Lease)

Well No. 1 in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 9
(Contractor)

T28, R. 37E, NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: Commenced March 8, 1955; Completed April 6, 1955

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Obtained exception to Rule 107C for 6 months to test Blinebry Zone. Exception contained in R538. Tests indicated both oil and gas production from the Blinebry to be decreasing. Workover attempted to make dual gas well from Blinebry and Tubbs Zones. Work performed was:

Perforate Tubbs, 6015-20, 5973-31, & 5987-5996 - 4 shots per foot.
Acidize Tubbs, 5000 gal 15%, 5000 gal 15%, & 10,000 gal 15%.
Set Bridge Plug @ 5810.
Perforate Blinebry, 5706-24, 5748-64, 5778-88, & 5505-5523 - 4 shots per ft.
Acidize Blinebry, 5000 gal 15% x1st, & 5000 gal 15% x1st.
Test Tubb, swab show of oil, gas TSTM.
Test Blinebry, 39455 BOPD, 7.50 BWPD, GOR 3434, API Gr. 38.3° @ 60°.
Well completed as Oil Well in Blinebry Zone.

Witnessed by H. A. Kimbler Magnolia Petroleum Co. Production Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert R. [Signature]
Position Petroleum Engineer

Representing Magnolia Petroleum Company

Address Box 727, Kermit, Texas

(Title)

(Date)