FORM C-1	05				· · ·				
101121	N]	NEW ME	xico oli	L CONSERVA	TION C	OMMISSIO	N
						Santa Fo, New			
						Salla PO, NOW		POP	
								10110	
			JPL	ICAT	L.		_ M	JAN 8-	- 1150
						WELL RECOR		LUL	
					L.,		н	HOBES (DALE
			Ма	il to Oil Co	nservation Co	mmission, Santa F	e New Mex	ico or its pr	mer
			Ag	ent not more	than twenty d	lays after completions of the Commission	on of well. I	Follow instruct	lons
	AREA 640 AC	RES				BMIT IN TRIPLIC		queeneman	
	'E WELL CO	_							
lagnoli	a Petrolo	eum Company	7			Box 900, I	Callas,	Texas	
Brunson	-Argo	biopany or Oper	all No. 7		INSET NE	of Sec. 9	Address	т 225	
	Lease								
						rest of the East l		Set Int	
						ent No			
If patente	ed land the o	wner is			·····	, Address		······································	
						, Address			
						, Address			
						was completed_			
						, Address	Box 900	, Dallas	
Elevation	above sea le	evel at top of c	asing 3	431	feet.				
The infor	mation given	a is to be kept o	confidenti	al until		/P		19	
				OIL SAN	DS OR ZON				
No. 1, fro	m						t		
No. 2, fro	m	3678 to.		<u> </u>	No. 5, f	rom <u>3704</u>	t	o 3733	
No. 3, fro	m	3694 to	37	02	No. 6, f	rom 3733	t	<u>. 3735</u>	·
			T	MPORTAN	r water :	3735 SANDS		3739	
Include d	ata an rata	of water inflow							
							ət.		
						fe			
						fe			
							et		
NO. 4, fr	om				NG RECORI				
	weight	THREADS PER INCH			KIND OF	CUT & FILLED FROM	PER	FORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	РКОМ	FROM	то	
9-5/8				1160					
2-1/2				3626				· · · · · · · · · · · · · · · · · · ·	+
/ K				3747			· · · · ·	+	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

		L	LUGS AND AI	DAPTERS		
[eaving plu	g-Material		Length		Depth Se	t
dapters—M	lateriaL		Size			
		RECORD OF SHO	OTING OR C	CHEMICAL TH	REATMENT	, <u> </u>
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
42"	801		250 qt s .		365 9-373 9	
		<u> </u>			•	

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS US	ED
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Rotary	tools	were	used	from top feet	t to	bottom feet,	and	fromfeet	tofeet
Cable	tools	were	used	fromfeet	t to	feet,	and	fromfeet	tofeet

PRODUCTION

Put to producing Jali. 1,	
Put to producting Jali. 1,	f fluid of which% was oil;%
emulsion;% water; and% sediment. G	ravity, Be
If gas well, cu, ft. per 24 hoursGallons g	asoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in	

EMPLOYEES

-Magnàlia Petroleum Company	Driller	Box 900, Dallas, Texas	Driller
	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5	Dallas, Texas Jan. 3, 1940
day of 19_40_	Name Mitt
Karles Bullock	Position
Notony Dublic	Representing Magnolia Petroleum Company
My Commission expires 6 - 1 - 141	AddressBox 900, Dallas, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	3 0	Sand & Caliche	
30	150	Sand & Shells	9 5/8" Casing set at 1165' cmtd
50	238	Hard Sand	W/325 sx cament& 7 aquagel
38	1130	Red Rock & Shells	aloro ar camentar a squager
130	1225	Anhyd	
L3 25	1260	Rustler Lime	
L260	1280	Anhyd	
280	2410	Salt ~ Anhyd	
2410	2886	Lime & Anhyd	
2886	2994	Lime	
2994	3026	Lime & Gyp	
199 6	3116	Lime & Anhyd	
3116	31 59	Line	
159	3205		
5205	3468	Lime & Anhyd	
468		Lime	·
	5497	Brkn Lime & Sand	
5497 7	353-5	Lime	7" Csg set at 3612' Cemented w/
353 5	3541	Hard Sand	& 7 A.
5541	3678	Lime	
678	369 4	Brkn Lime & Sand	
3694	3702	Lime	
5702	3494	Sand	
5704	3733	Lime	
3 73 3	3735	Brkn. Lime Sand	$2\frac{1}{2}$ " tubing at 3714
5735	3 739	Send	
3739		Total Depth	Deviation
			360 straight
			900 do
			1083 1 deg off
			1690_straight
			2496 do
			3085 do
			3595 do
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