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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Brunson Argo
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> <u>731</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM <u>East</u> THE <u>9</u> LINE, SECTION <u>22S</u> TOWNSHIP <u>37E</u> RANGE <u>AMP.</u>	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Abandon Drinkard zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7881 TD, Paddock Perfs 5187-5196, Drinkard perfs 6332-6591, Csg record 13-3/8 @ 1076, 9-5/8 @ 4627, 7 @ 7881

04/19/83 MIRU Permian WS Ut.

04/20/83 Unseat pump, hot oil paddock tbg & rods w/40 bbls lease oil, POH w/rods & pump, killed Drinkard well w/20 bbls prod wtr, ND tree, NU BOP, POH laying down 170 jts 2-3/8" GST Paddock tbg & Baker J latch anchor, released Baker Locset pkr @ 6289, POH w/170 jts 2-3/8 8RT Drinkard tbg, pkr & 32 jts 2-3/8 8RT tbg.

04/21/83 BBF WL Serv ran Baker 7" CIBP, set plug @ 5800 & cap w/20' cmt, new PBTD 5780, WIH w/ 2-3/8x20' OPMA set @ 5338-5368, 2-3/8x4' perf tbg sub @ 5334-5338, SN @ 5333, 8 jts 2-3/8 tbg, 7" Guib TAC @ 5082 w/10,000 T, 164 jts 2-3/8 tbg, hydrt tbg 5000, GIH, ND dual tbg hanger, NU wellhead.

04/22/83 Hot oil 2-3/8 tbg w/50 bbls lse oil, WIH w/2"x1-1/2x20 pump, 1"x10' GA, 151 - 3/4, 61 - 7/8 rods, HO well, reline pump ut, load & press tbg w/15 bbls lse oil 500 psi/ok, rel Permian WS Ut, turned well to Prod @ 11:30 am 4/22/83.

04/23- POP 4/22/83

24/83 P 87 BLO + 236 BSW/2 days.

SEE REVERSE -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 04/29/83
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 3 1983
CONDITIONS OF APPROVAL, IF ANY:

#17 continued from front.

04/26/83 P 2 BNO + 18 BLO + 60 BSW/24 hrs.

04/27/83 FINAL PROD TEST: P 20 BNO + 56 BSW/24 hrs, returned to prod @ Allow 21 BOPD
after P&A Drinkard zone.
FINAL REPORT.

RECEIVED
MAY 2 1983
HEAD OFFICE