

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Brunson Argo
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> , <u>731</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3436 GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/1/77 7881 TD, 6610 PBDT, Drinkard 6332-6591, Paddock 5187-5283. MIRU DA&S DDU 3/31/77, pump 50 bbls hot 2%KCL water down Drinkard, Jarrel wire line Serv set plug in ER nipple @ 6308, load Drinkard tbg, test tbg, had small leak @ 2000# press, hot oil tbg w/45 bbls lse oil, pull rods Paddock.

4/2/77 7881 TD, 6610 PBDT, Drinkard 6332-6591, Paddock 5187-5283. Kuy set standing valve in ER nipple @ 6288, load tbg w/KCL wtr, test tbg leak 1/2 BPM @ 1900# pull standing valve, load annulus w/KCL wtr install BOP, pull 15 jts tbg Paddock string, SDN.

4/4/77 Finish pulling Paddock tbg 139 jts 2-3/8 GST, Pull Drinkard tbg, dress seals, tested 152 jts to 5000# above slips, going in hole.

4/5/77 7881 TD, 6610 PBDT, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head.

4/6/77 7881 TD, 6610 PBDT, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1 1/2 x 16' pump on 148 3/4, 60 7/8" rods in Paddock.

4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2 1/2 hrs, Sw 35 BLW/5 1/2 hrs, GSC 2200-1700' FIH. -435 BLW Drinkard. -150 BLW Paddock.

(Continued on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77

APPROVED BY \_\_\_\_\_ by \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

6/3/77 7881 TD, 6610 PBTD, Drinkard 6332-6591. BJ acidized Drinkard perfs 6332-6591 down 2-3/8 w/5000 gals 7½% HCL in 60 quality foam acid + 140,000 ft<sup>3</sup> nitrogen + 300# rock salt, TTP 780-4100 @ 6.2 BPM, ISIP 3000, 15 min. 1600, fl 5 hrs on 48/64, rec est 20 BLW & died. - 370BLW.

7/8/77 7881 TD, 6610 PBTD, Drinkard 6332-6591. FINAL PRODUCTION TEST: F 0 Oil + 0 Wtr/24 hrs, 10/64 ck, Gas Vol 37 MCFPD, TP 110, LP 110. - 319 BLW.

Return to Production after workover, Completed 6/4/77, before W/O F 0 Oil + 0 Wtr, 100 MCFGPD.  
FINAL REPORT.

RECEIVED  
JUL 11 1977  
OIL CONSTRUCTION COMM.  
HOBBS, N.M.