SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee State General Fee State General Fee State General Fee State General Fee This form for Proposals to Orill Or To Deepen or Plug Back to A Different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. The Gas Well X OTHER- 2. Name of Operator Mobil Oil Corporation 3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	NO. OF COPIES RECEIVED			Form C-103	
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4/2/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Kuy set standing valve in ER nipple @ 6288, load tbg w/KCL wtr, test tbg leak ½ BPM @ 1900# pull standing valve, load annulus w/KCL wtr install BOP, pull 15 jts tbg Paddock string, SDN. 4/4/77 Finish pulling Paddock tbg 139 jts 2-3/8 GST, Pull Drinkard tbg, dress seals, tested 152 jts to 5000# above slips, going in hole. 4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Drinkard tbg, test tbg, had small leak @ 2000# press, not oil tbg w/45 bbis ise oil, pull rous				
ER nipple @ 6288, load tbg w/KCL wtr, test tbg leak ½ BPM @ 1900# pull standing valve, load annulus w/KCL wtr install BOP, pull 15 jts tbg Paddock string, SDN. 4/4/77 Finish pulling Paddock tbg 139 jts 2-3/8 GST, Pull Drinkard tbg, dress seals, tested 152 jts to 5000# above slips, going in hole. 4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Paddock.				
annulus w/KCL wtr install BOP, pull 15 jts tbg Paddock string, SDN. 4/4/77 Finish pulling Paddock tbg 139 jts 2-3/8 GST, Pull Drinkard tbg, dress seals, tested 152 jts to 5000# above slips, going in hole. 4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332- 6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	4/2/77 7881 TD, 6610 PBTD, Drinkard 0332-0391, Faddock 310/-3203. Ruy Set Standing valve in				
4/4/77 Finish pulling Paddock tbg 139 jts 2-3/8 GST, Pull Drinkard tbg, dress seals, tested 152 jts to 5000# above slips, going in hole. 4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x ½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI ½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	EK nipple @ 6288, load EDg W/KCL Wir, test EDg leak 2 Dru @ 1900% Pull Standing Valve, load				
152 jts to 5000# above slips, going in hole. 4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptacle @ 6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332- 6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	annulus w/Kul Wir install bur, pull 13 jts tog raddock string, but.				
4/5/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Latch in ER receptable (6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug (6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 (8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	4/4/// FINISH PULLING FAULUCE EDG IDS JEG 2 5/0 001; FULL Dillimate 008; 22000 00000;				
6288 w/10,000# tension w/Drinkard tbg, test Paddock tbg to 5000 psi, attempt to land tbg would not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	152 jts to 5000# abov	prop positional 6222 6501	Paddock 5187-5283	Latch in ER receptable @	
not land, prep change out tbg head. 4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332- 6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	6288 w/10 000# tension w/Drinkard the test Paddock the to 5000 psi. attempt to land the would				
4/6/77 7881 TD, 6610 PBTD, Drinkard 6332-6591, Paddock 5187-5283. Pump 50 bbls 2% KCL wtr down 7", change out spools, land Drinkard tbg w/9000# tension & Paddock w/12,000# tension, ret plug @ 6308 in Drinkard, ran 2 x 1½ x 16' pump on 148 3/4, 60 7/8" rods in Paddock. 4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard perfs 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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4/7/77 7881 TD, 6610, Drinkard 6332-6591, Paddock 5187-5283. BJ acidized Drinkard peris 6332-6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, SI 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77	down / , change out s	ord ran 2 v 1½ v 16' numn	on 148 3/4, 60 7/8"	rods in Paddock.	
6591 w/6000 gals 15% + 7000 gals 2% KCL wtr + 30 RCNBS, TTP 600-3900 @ 8.5 BPM, ISIP vac, St 2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77	1/7/77 7001 mp 6610	Drinkard 6332-6591 Padde	ock 5187-5283 BI a	cidized Drinkard perfs 6332-	
2½ hrs, Sw 35 BLW/5½ hrs, GSC 2200-1700' FIH435 BLW Drinkard150 BLW Paddock. (Continued on back side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77	4//// /ool ID, 0010,	± 7000 gale 2% KCL wtr ± 3	O RCNBS. TTP 600-39	000 @ 8.5 BPM, ISIP vac, SI	
(Continued on back side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77	21. has con 25 PIN/51	bre CSC 2200-1700' FIH	435 BLW Drinkard	150 BLW Paddock.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Richard Anderson TITLE Authorized Agent DATE 7-26-77			733 BEW BEEFMARE		
SIGNED Richard anderson TITLE Authorized Agent DATE 7-26-77					
	18. I hereby certify that the inform	nation above is true and complete to the bes	of my knowledge and belief.		
		2			
	SIGNED Kickard (An	duser TITLE_	Authorized Agent	DATE 7-26-77	
				5 L	

DATE ___

by

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

6/3/77 7881 TD, 6610 PBTD, Drinkard 6332-6591. BJ acidized Drinkard perfs 6332-6591 down 2-3/8 w/5000 gals $7\frac{1}{2}\%$ HCL in 60 guality foam acid + 140,000 ft³ nitrogen + 300# rock salt, TTP 780-4100 @ 6.2 BPM, ISIP 3000, 15 min. 1600, f1 5 hrs on 48/64, rec est 20 BLW & died. - 370BLW.

7/8/77 7881 TD, 6610 PBTD, Drinkard 6332-6591. FINAL PRODUCTION TEST: F 0 0i1 + 0 Wtr/24 hrs, 10/64 ck, Gas Vol 37 MCFPD, TP 110, LP 110. - 319 BLW.

Return to Production after workover, Completed 6/4/77, before W/O F O Oil + O Wtr, 100 MCFGPD. FINAL REPORT.