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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Brunson Argo	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Three Greenway Plaza East Suite 800; Houston, TX 77046
4. Location of Well
UNIT LETTER B 731 FEET FROM THE North LINE AND 1900 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3436 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump 50 Bbls hot 2% kcl water down Drinkard tbg to clean tbg and establish injection rate and pressure.
- Run plug on wireline and set into Baker ER recept. @ 6285' \pm .
- Press up on tbg to 2000 psi. Hold for 15 minutes.
- Release press. and pull plug.
- Acidize Drinkard perfs (6332-6591') w/6000 gals of BJ's 15% 'STA-LIVE' Acid + 7000 gals 2% kcl water + 30 RCNBS as follows:
 Stage 1-5: 1000 gals 15% Sta-Live Acid
 1000 gals 2% kcl water
 6 RCNBS
 Stage 6: 1000 gals 15% Sta-Live Acid
 2000 gals 2% kcl water
 2% kcl water should contain 20#/1000fluid loss additive and acid should contain 2 gals/1000 friction reducing agent. Inject @ 7 BPM.
- SI 2-4 hours
- SWAB to clean up
- Return well to production

NOTE: CHECK ACID AND ADDITIVES FOR COMPATABILITY W/WELL PRODUCTION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Schmeckhardt Title Authorized Agent DATE 3-31-77
 Jerry Sexton
 Dist 1, Supv.

APR 5 1977

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OIL CONSERVATION COMM.
HOBBS, N. M.