

SANTAFE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-115
Supersedes O-101 and O-114
Effective 1-1-65

Operator
Mobil Oil Corporation

Address
Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brunson Argo	Well No. 9	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 731 Feet From The North Line and 1900 Feet From The East Line of Section 9 Township 22-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1509, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, N. M. 88231					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 8-16-73

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977
SKELLY OIL COMPANY MERGED
INTO GIFTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	X
Date Spudded 7-31-73	Date Compl. Ready to Prod. 8-13-73		Total Depth 7381		P.B.T.D. 6610	
Elevations (DF, RKB, RT, GR, etc.) 3436 GR	Name of Producing Formation Paddock		Top Oil/Gas Pay 5187		Tubing Depth 5191	
Perforations 5187-96 & 5262-5283 w/ 1 JSPF Total of 30 Holes						Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	13-3/8		1100		800 SX	
	9-5/8		4600		400 SX	
	7		7881		850 SX	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-16-73	Date of Test 9-5-73	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 11	Water - Bbls. 115	Gas - MCF 11.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine D. Tucker
(Signature)

Proration Clerk

(Title)

9-11-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation of other such change of condition. Separate Form O-115 must be filed for each well in such case.