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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>		8. Farm or Lease Name	
										Brumson-Argo	
2. Name of Operator										9. Well No.	
Mobil Oil Corporation										9	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 633, Midland, Texas 79701										Drinkard	
4. Location of Well											
UNIT LETTER <u>B</u> LOCATED <u>731</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>22S</u> RGE. <u>37-E</u> NMPM										<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-31-73		8-1-73		8-11-73		3436 CR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7881		6610		2				X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
6332-6591 - Drinkard										no	
26. Type Electric and Other Logs Run										27. Was Well Cored	
none										no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		1100				800 sx.			
9-5/8		36		4600				400 sx.			
7		26		7881				850 sx.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										2-3/8	
										DEPTH SET	
										6285	
										PACKER SET	
										--	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6332;42;46;54;66;75;6417;19;27;30;33;41;43; 49;50;64;66;74;77;81;84;6504;08;15;19;21;27; 38;41;44;49;62;64;88; & 6591						DEPTH INTERVAL					
W/1 JSPP Total of 35 holes						AMOUNT AND KIND MATERIAL USED					
						6332-6591 2500 gals 15% NE acid					
						50000 gals 9.0% gelled SW					
						& 50000 #20/40 Ottawa ad					
						500 gals 15% NE acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
8-11-73		Flowing						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-23-73		24		16/64				12		1433	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
925										10	
										Oil Gravity - API (Corr.)	
										39.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										Bill Cummins	
35. List of Attachments											
Drilling Summary											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Christine O. Tucker</u>				TITLE <u>Proration Clerk</u>				DATE <u>8-24-73</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5048	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5521	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6023	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6324	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6401	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300		Red Bed				
1300	1830		Anhydrite & Salt				
1830	2614		Anhydrite				
2614	3000		Anhydrite & GYP				
3000	3550		Anhydrite				
3550	3605		Anhydrite & Lime				
3605	3717		Anhydrite				
3717	3779		Lime				
3779	4176		Anhydrite				
4176	7630		Lime				
7630	7865		Shale & Lime				
7865	7881		Lime & Chert				