OBTRIBUTE'S SKRIAFF file:

8-24-73

INDAMESTOO OIL CONTRAVANTAM CONTRESION REQUEST FOR TELEMANTE CHA

Form Count.
Supercedes Old C-101 milesty.
Effective 1-1 65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE TRANSPORTER OIL GAS				
1.	OPTRATOR PPORATION OFFICE Operator		The state of the s		
	Mobil Oil Corporation Address				
	Box 633, Midland, Texas	79701	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion XX Change in Ownership	OII Dry Gas Casinghead Gas Condens	ate		
1	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including For	rmation Kind of	Lease Leasy No.	
	Lease Name Brunson Argo	9 Drinkard	State, F	oderal or Fee Fee	
	Location	1 Feet From The North Line	and 1900 Feet 7	From The East	
	Unit Letter B : 73°			ea County	
	Line of Section 3	nsnip ZZ-D	7-12		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give oddress to which	approved copy of this form is to be sent)	
	Toyas New Mexico Pipe Line Co.		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	In head Gas Or Dry Gas XX	Box 1135, Eunice,		
	Skelly Oil Company	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	E 10 22-S 37-E	yes	8-15-73	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v.				
W.	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deep	X	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-31-73	8-11-73	7881	6610	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation Drinkard	Top Oti/Gas Pay		
	3436 GR	11. 75 (117 10.07.20.22./1	;43;49,50;64;66;74;7	7; Depth Casing Shoo -35 Holes 6285	
	81; 84;6504;08;15;19	3.71.77.48.44.144.47.04.04	,00, & 0332	-35 notes 0205	
		CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	13-3/8	1100	800 sx.	
		9-5/8	4600	400 sx. 850 sx.	
		7	7881		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OII, WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producting marines (1. 10-1, p. 1.		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	GAS WELL		0.005	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 8.4	39.1	
	1433 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Prod.	925	OH CONSI	16/64 ERVATION COMMISSION	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONS		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			TITLE		
	α_{I}			This form is to be fited in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the sequential by a telephone of the deviation.	
	Christine O Tu	cker			
			toots taken on the west in	orm must be filled out completely for allo	
	Proration Clerk		II with an new and reconjus	ried wells.	

Fift entically Socione I. H. III, and VI for changes of owner well's one or matter, or transporter, or other such change of conditional research forms. C-164 souther filed for each post in radii;