

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10142

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
BRUNSON ARGO

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MOBIL PRODUCING TX 7 N.M. INC.

8. Well No.
10

3. Address of Operator
12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060-1991

9. Pool name or Wildcat
BLINEBRY OIL AND GAS

4. Well Location
Unit Letter G : 1880 Feet From The NORTH Line and 1971 Feet From The EAST Line
Section 9 Township 22S Range 37E NMPM LEA County

10. Date Spudded 11/14/94 11. Date T.D. Reached NA 12. Date Compl. (Ready to Prod.) 11/23/94 13. Elevations (DF& RKB, RT, GR, etc.) 3448' 14. Elev. Casinghead NA

15. Total Depth 7,901' 16. Plug Back T.D. 6,295' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 5,439-5,892' BLINEBRY OIL AND GAS 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1106'		800 SXS	
9-5/8"	36#	3920'		400 SXS	
5-1/2"	17#	7901'		250 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5,439-5,892 1 & 2 SPF - 57 HOLES			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			5,439-5,892'	FRACD W/151,000 LB 20/40
				WHITE SAND.

28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)
11/23/94		PUMPING				PRODUCING
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
12/11/94	24	32/64"		12	500	16
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
120		NA				
					Oil Gravity - API - (Corr.)	
					40.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patricia B. Swanner Printed Name Patricia B. Swanner Title Reg. Tech/Asst. Date 12/19/94

RECEIVED

DEC 21 1994

JCD HOBBS
OFFICE