## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF AFFROVAL, IF ANY:

-1-

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-10142	
DISTRICT II Santa Fe, New Mexico 8 P.O. Drawer DD, Artesia, NM 88210	7504-2088  5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WEL	s ////////////////////////////////////	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	DR PLUG BACK TO A   7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL CAS WELL X WELL OTHER		
2. Name of Operator	8. Well No.	
MOBIL PRODUCING TX & N.M. INC.	9. Pool name or Wildcat	
<ol> <li>Address of Operator 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060-1991</li> </ol>	BLINEBRY OIL & GAS	
	BLINEDAT OIL & GAO	
4. Well Location  Unit Letter G: 1880 Feet From The NORTH	Line and 1971 Feet From The EAST Line	
Section 9 Township 22S Ran	ge 37E NMPM LEA County	
10. Elevation (Show whether	OF, RKB, RT, GR, etc.)	
(//////////////////////////////////////	William Parts	
•••	Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: R/C TO THE BLINEBRY	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103.	d give pertinent dates, including estimated date of starting any proposed	
11/14/94 MIRU – held safety mtg. 11/15/94 On location – held safety mtg. Pulled out of h. 11/16/94 On location – held safety mtg. RIH w/EZ-Drill E. 11/17/94 On location – held safety mtg. Perfed Blinebry. 11/18/94 On location – held safety mtg. RU acid pumpe. 75 ball sealers at an average rate of 2500 ps. w/59 bbl 3% KCl. ISIP – 1759 psi. Rig down accompany.	strage Plug on 2–378 tbg. Set plug e 6236 w/ 10 cint.  5439–5892' 1 & 2 spf – 57 holes.  Pumped 1500 gal 15% Ferchek SC acid dropping  & an avge rate of 4.2 bpm. Displace  did pumper.	
11/19/94 On location – held safety mtg. Frac well w/C02 foam at avge pressure of 4580 psi, carrying 151,000 lb 20/40 white sand. Rig down frac crew.		
11/21/94 On location - held safety mtg. RiH w/sinker line RiH w/PXN plug & set in bottom profile. POOH. 50 bbl 3% KCl to load tbg & pressure test plug RiH & pull 'PXN' plug. RIH w/DD plug. Bleed tbg down. Plug seems	; plug would not test, Rig down kill truck.	
I hereby certify that the information above is true and complete to the best of my knowledge and	belief. (713)	
	Reg. Tech/Asst. DATE 12/19/94	
SIGNATURE	TIELEPHONE NO. 775-2081	
TYPEOR PRINT NAME Patricia B. Swanner	000 00 4001	
(This space for State Use)	FORM UTIL ESTABLISHED	
APPROVED BY TI	TLE DATE	