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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Box 633, Midland, Texas 79701
4. Location of Well
UNIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 1971 FEET FROM Lea COUNTY
THE East LINE OF SEC. 9 TWP. 22-S RGE. 37-E NMPLM
15. Date Spudded 9-28-73 16. Date T.D. Reached -- 17. Date Compl. (Ready to Prod.) 10-18-73 18. Elevations (DF, RKB, RT, GR, etc.) 3448 GR 19. Elev. Casinghead --
20. Total Depth 7901 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 6345-6405 Drinkard 25. Was Directional Survey Made --
26. Type Electric and Other Logs Run -- 27. Was Well Cored --

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	1106	17 1/2	800x	--
9-5/8	36#	3980	12 1/4	400x	--
7-7/8	17#	7901	7-7/8	750x	--

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6312
						Seal Asst 6300

31. Perforation Record (Interval, size and number)
6345, 55, 58, 70, 80, 82, 85, 97, 6400, 6405
w/1 JSPF total of 10 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6345-6559
AMOUNT AND KIND MATERIAL USED
2500 gals. 15% NE Acid
30,000 gals. 9.0# gelled
SW + 30,000# 20/40 Ottawa
sd.

33. PRODUCTION
Date First Production 10-18-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 10-29-73 Hours Tested 24 Choke Size 30/64 Prod'n. For Test Period 6 Oil - Bbl. 677 Gas - MCF 5 Water - Bbl. 113,000 Gas - Oil Ratio 45.0
Flow Tubing Press. 145 Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Oil Gravity - API (Corr.) 45.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. H. Cummins

35. List of Attachments
Daily Operation Summary
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine O. Zucker TITLE Proration Clerk DATE 10-31-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 112a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2562	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Montefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3602	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3823	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5038	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinety _____ 5509	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6009	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6823	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6590	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160		Red Rock				
1160	2190		Salt & Anhydrite				
2190	2488		Anhydrite & Lime				
2488	6740		Lime				
6740	6928		Lime & Shale				
6928	7552		Lime				
7552	7705		Sandy Shale & Lime				
7705	7901		Dolomite				