

SUPPLEMENTAL WELL REPORT

Brunson-Argo #10

BRUNSON ARGO #10, Drinkard Gas & Paddock Oil Fld, Lea Co, NM.
OBJECTIVE: W/O DRINKARD, recomplete in Paddock for dual oil and gas well. AFE 3119 - Mobil Intr 100% - Est Cost \$26,400.

10/1/73 7901 TD.

MIRU Eunice Well Serv unit 9/28/73, SD for week end.

10/2 Kill well w/ 55 bbls TSW, test csg 1500#/ok, remove tree, inst'l BOP, tag bottom w/ tbg @ 6690, POH, rerun 2-3/8 tbg OE to 6456, Runco spotted 500 gals 15% NE acid @ 6456, POH, Western Co perf 5 1/2 csg in the Drinkard @ 6345; 55; 58; 70; 80; 82; 85; 97; 6400; & 6405 w/ 1 JSPF, total of 10 holes, ran Baker 5 1/2 Model R pkr on 2-3/8 tbg to 6290, SD for nite.

BRUNSON ARGO #10, 7901 TD.

10/3 SI 13 hrs TP 1000, Runco acidized Drinkard perfs 6345-6559 w/ 2500 gals 15% NE acid, used 60 RCNBS, TTP 1800-2700, AIR 3.7 BPM, ISIP vac, job compl @ 9:05 a.m. 10/2/73, POH w/ tbg & pkr, SD, prep to SWF.

BRUNSON ARGO #10, 7901 TD.

10/4 Runco SWF perfs 6345-6559 down 5 1/2 csg w/ 30,000 gals 9.0# gelled SW + 30,000# 20/40 Ottawa sd, used 12 RCNBS, TCP 2500-2600, AIR 49.5 BPM, ISIP 1500, 15 min 1250, job compl @ 9:00 a.m. 10/3/73, attempted to screen out on last 6000# sd, increased sd to 8#/gal, reduced pump rate to 4.5 BPM, CP 1600-850, no indication of screen out, SI & SD.

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10/5 SI 22 hrs CP 0, ran 4 3/4" bit on 2 3/8" tbg to 6182 Co sand stringers to 7033 circ hole clean SD for nite.

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10/6 POH, Western Co ran & set Baker 5-1/2" model D pkr @ 6300' ran 2-3/8" flow tube OE to 6317 type RSN w/1.43 ID @ 6313' 10' x 2-3/8" sub 6303-6313, Baker latch in seal assembly @ 6300 10' x 2-3/8" sub 6290-6300 top of Baker ER receptacle @ 6284 w/1.50 ID w/plug in place unlatch from receptable POH ran Baker 5-1/2" ret BP & set @ 5595' spotted sand or BP pull end of tbg to 5260 Runco spotted 500 gals 15% NE acid @ 5260' POH Western Co perf paddock zone @ 5121 - 28, 5178 - 85 & 5248 - 5263 w/1 JSPF total of 29 holes, SD for nite.

10/8 Ran Baker 5-1/2" Model R pkr on 2-3/8" tbg set @ 5067', Runco acidized perfs 5121 - 5263 w/2,500 gals 15% NE acid used 45 RCNBS TTP 3000 - 4000# AIR 4.6 BPM, ISIP 1500# rel pkr ran pkr thru perfs POH Runco SWF perfs down 5-1/2" csg w/25,000 gals 9.0# gelled SW + 62,500# 20/40 ottowa sand TCP 3200 - 3400# AIR 44.7 BPM ISIP 1500# 15 min 850# job comp @ 12:47 pm 10/6/73 attempted to screen out on last 6000# sand mixed 8# per gal reduced rate to 4.5 BPM TCP 3400 - 1700# no indication of screen out, SI & SD.