MIDLAND PRODUCING AREA

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance Workovers, Expense DD's, PB's, and Conversions

Lease:	Brunson	-Argo			Well No	10
Field:	Drinkar	d	·			
County:	Lea	- <u> </u>		State: N	ew Mexico	
RECOMME	NDED PROCE	DURE:	,			
l. Mov to	e in a pul 6600		pull the produc	ing equipment, a	nd clean the well	lout
2. Spo fol	Spot 500 gals of 15%, non-emulsion, HC1 acidize at 6450' and perforate tle following intervals in the Drinkard formation with l jet shot per plane:					
634 635	-	6358' 5370'	6380' 6382'	6395 ' 6397 '	6405.'	· • • •
Per	forations	were select	ed from Western	's Cammatron log	dated 8/17/59.	-
	Run a 2" treating string, treating packer and a holddown. Set the packer at approximately 6300'.					
2" 3 t sea	Acidize the Drinkard perforations $(6345' - (257')(24)'$ OA - 37 holes) down the 2" treating string with 2500 gals of 15%, non-emulsion, HCl acid. Treat at 3 to 5 bbls/min and inject a sufficient quantity of rubber-covered nylon ball sealers to obtain a complete ball-out. Approximately 60 ball sealers will be required.					
5 1 20-	/2" casing 40 mesh Ot	* with 30,0 tawa sand.	00 gals of 9.0	lb/gal salt wate of the water to	37 holes) down r r and 30,000 lbs between 5 and 7.	of
		25		of Cuar Cum, of Adomite Aqua, of Surfatron 61.		
	treating treating	pressure o	f 3000 psi, run holddown and s	ls below the est 3 joints of 3 l et packer. Frac	<pre>/2" frac tubing,</pre>	•
Tre	eat at 50 b e 12 rubber	bls/min (es -covered ny	timated surface lon ball sealer	treating pressu s distributed ev	re - 3,000 psi) a enly throughout	and the

While injecting the last 20 percent of the propping agent (6,000 lbs) obtain a controlled screen-out by simultaneously reducing the injection rate and increasing the propping agent concentration. The injection rate should be

Oper. Engr. Form-1973

treatment for selectivity.

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