

13. Cont.

\* If the wellhead rated pressure falls below the estimated surface treating pressure of 2400 psi, run 3 jts of 3 1/2" frac tubing, treating packer and holddown and set packer. Frac thru the 3 1/2" tubing and 5 1/2" casing.

While injecting the last 10 percent of the propping agent (6,000 lbs) obtain a controlled screen-out by simultaneously reducing the injection rate and increasing the propping agent concentration. The injection rate should be reduced gradually from the recommended treating rate of 50 bbls/min to between 3 and 5 bbls/min, and the propping agent concentration should be increased gradually from the recommended treating concentration of 2.5 lbs/gal to between 6 and 8 lbs/gal. After the controlled screen-out has been obtained, the well should be shut in immediately. No additional pressure should be applied to the well, and no additional fracturing fluid should be pumped through the propping agent pack.

14. Shut the well in until the pressure bleeds off or for a maximum of 24 hrs.
- 14a. *Test Paddock. If ZONE DOES NOT FLOW OR EXHIBIT VERY FAVORABLE PRODUCTION, P&A.*
15. Clean out the well and pull the retrievable bridge plug.
16. Install the dual producing equipment as shown in the attached proposed diagrammatic well sketch, *if dual is required. If not install single completion eq. & cement.*
17. Swab and test the Paddock and Drinkard zones as required.
18. Return the well to production as a dual Paddock oil and Drinkard gas well.

NOTE: All kill water should be manufactured salt water treated with 2 gals of Adomall per 1,000 gals of water.