NO. OF COPIES REC	EIVED		
DISTRIBUTION-			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE		1	

NEW METRICO DIC CONSERVATION COUNTSION REVENUE TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SECOND YES IN THE TRANSPORT OIL AND NATURAL GAS SECOND YES IN THE TRANSPORT OIL AND NATURAL GAS SECOND YES IN THE TRANSPORT OIL AND NATURAL GAS SECOND YES IN THE TRANSPORT OIL AND NATURAL GAS TO TRANSPORT OIL ORDINARY TO TRANSPORT OIL AND LEASE SECOND YES IN THE TRANSPORT OIL AND NATURAL GAS SECOND YES IN THE TRANSPORT OIL ORDINARY TO TRANSPORT OIL ORDI	NO. OF COPIES RECEIVED	h		
REQUEST FOR ALLOWABLE Sections	DISTRIBUTION-	NEW MEXICO OIL C	ONSERVATION COMMISSION	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRINCIPATION OFFICE PRODUCTION OFFICE	SANTA FE	REQUEST	FOR ALLOWABLE	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS AUTHORIZATION TO TRANSPORT OIL COMPANY, Time, AUTHORIZATION OF WELL, AND LEASE Transport of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous worker To thomas Aure of sweethip give name and address of previous or give the sweethip give name To thomas Aure of sweethip give name and address of previous or give the sweethip give name To thomas Aure of sweethip give name of sweethip g				Eliscuite F 1 00
LAND OF FICE PARAMETER TO I THAN I COMPANY INC. SOCIETY MONTH OIL COMPANY INC. Control of		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OL. GAS SOCORY MOBIL OIL Company, Inc. Assert PROPARATION OF FIG. Descriptions of Company (First proper box) Recompision Company		AUTHORIZATION TO THE	THE STATE OF THE S	
FRANKPORTER OR S SOCIAL MANUAL STATES AND S				
SOCON MODII OII Company, Tao. **Animos** **BOX_BIDOS_Bibbs, Now Moxice** **Executif is fring free proper for oil	TRANSPORTER			•
Social Mobil Oil Company, Inc. Social Mobil Oil Company Commission of Temperature and Temperature and Temperature and Temperature and Social Mobil Office (Please explains) Social Mobil Oil Company Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperature and Social Mobil Office (Please explains) Commission of Temperatur	OPERATOR			
Social Mobil City Company, Inc. Nov. 1800, Sobbs, New Mexice Research [10 Filling (Linke Empire Max) Continge in Tronsporter all City One Condensates Continge in Continge in Tronsporter all City One Condensates Continge in Tronsporter all City One Conden				
Down 1800, Bobbs, New Maxics Castering of Gilling (Excel proper box) Country in Transforme oil Country in Count		any. Inc.		
Change of ownership give name and address of previous waver Change of ownership give name and address of previous waver Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Constitution Change of ownership give name and address of previous waver Change of ownership give name and address of previous waver Change of ownership give name and address of previous waver Change of ownership give name and address of the ownership give name and address of the ownership give name and previous of the ownership give name and address of				
Research of tilling (flower proper back) It change of ownerships I change of	Box 1800, Hobbs, New 1	Mexico	Other (Please explain)	
Content to Demonstrate Content Content to Demonstrate Content	Reason(s) for filing (Check proper box		Office of tease expression	
Contemporation of contents price and contents of the contents	New Well	· —		
County Changes of Contracting give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Location Trunsen Argo Location Unit Letter G 1880 Feet From The North Line and 1971 Feet From The Best Location Unit Letter G 1880 Feet From The North Line and 1971 Feet From The Best Line of Section 9 Township 22 S Frome 37E 1971 Feet From The Best DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorised Transporter of County Pagnolia Pipe Line Company Nome of Authorised Transporter of County The County Transporter of County Nome of Authorised Transporter of County The County Transporter of County Nome of Transporter of County The County Transporter of County The	Recompletion	ÿ <u>—</u>	F5 !	L
DESCRIPTION OF WELL AND LEASE Lease Form Prunsen Arge Lease Form Unit Letter G 1880 Feet From The North Line and 1971 Feet From The East Line of Section 9 Township 22 S Fanne 378 North, Lase Line of Section 9 Township 22 S Fanne 378 North, Lase DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Normed Alabertase Transporter of Oil 12 or Condemnate — Address (Give address to which approved copy of this form is to be sent) Nagnolis Pipe Line Cempany Nagnolis Pipe Line Cempany Normed Alabertase Transporter of Oil 12 or Condemnate — Address (Give address to which approved copy of this form is to be sent) Nagnolis Pipe Line Cempany Nagnolis Pipe Line Cempany Nagnolis Pipe Line Company Nagnolis Pipe Line Company Normed Alaberta Transporter of Consumpted Costs of Consumpted Costs of Consumpted Costs of Consumpted Costs of	Change in Ownership	Casinghead Gas Conde	nsate	
Trusses Args 10 Drinkard State, Pederal of Fee Pee Pee Prom The North Line and 1971 Peet From The East	f change of ownership give name and address of previous owner			
Trunsen Arge Location Continue Letter G 1880 Feet From The North Line and 1971 Feet From The East Line of Section 9 , Township 22 S Rompe 378 , NAPM, Lea County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Trunsporter of Oil X or Condensate Soc X or Day Condensate	DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	ame, Including Formation	Kind of Lease
Designate Type of Completion - (X) Section Secti				State, Federal or Fee Fee
Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Section 9 Township 22 S Ronner 37E JAMPAL Line of Country 10 Section 10 S				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Normal Authorised Transporter of Oil X or Condensate Address (five address to which approved copy of this form is to be sent) Magnolia Pipe Line Company	G 188	O Feet From The North Li	ne and Feet Fr	om The East
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Adubertsed Tremporter of Coil X Magnolia Pipe Line Company Name of Adubertsed Tremporter of Costingheed Gas XI or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces oil or legals, Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces oil or legals, Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces oil or legals, Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces oil or legals, Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces oil or legals, Address (Give address to which approved copy of this form is to be sent) Sixelly Oil Company If well produces of contents of Costingheed Gas XI or Dry Gas (Give location) If this production is commingled with that from any other lease or pool, give commingling order number: Rock 1135, Bunice, New Yestles 6/1/65 Rock 1135, Bunice, New Yestles Fool (Costingheed) Rock 125, Bunice, New Yestles 6/1/65 Rock 126, Bunice, New Yestles 6/1/65 Rock 126, Bunice, New Yestles Rock 127, Bunice, New Yestles Rock 127, Bunice, New Yestles Rock 128, Bunice, New Yestles Rock 128, Bunice, New Yestles Rock 128, Bunice, New Yestles Rock 129, Bunice, New Yestles Rock 126, Bunice, New Yestles Rock 126, Bunice, New Yestles Rock 127, Bunice, New Yestles Rock 128, Bunice, New Yestles Rock 128, Bunice, New Yestles Rock 129, Bunice, New Yestles Rock	_	22.0	377 NMPM I	68 County
Name of Production Performance Production Performance Performa	Line of Section 9, To	wnship & Range		
Name of Perforations 6412-6559 TUBING, CASING, AND CEMENTING RECORD Perforations 6412-6559 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE TEST DATA AND REQUEST F	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gan X or Dry Gas Address (five address to which approved copy of this form it to be sens) Skelly C11 Company If well produces all or liquids, A&B 9 228 378 Yes 6/1/65 If this production is commingled with that from any other lease or pool, give commingling order number: Re-163 COMPLETION DATA Designate Type of Completion - (X) X P.B.S.T. Date Spudded Date Completion - (X) X P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Diff. Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. P.B.S.T. Total Depth You Deepen Plug Sack Some Restv. Total Depth You Deepen Plug	Name of Authorized Transporter of Oi	or Condensate	112212	
Skelly Cit Company Skelly	Magnolia Pipe Line Co	mpany	Box 900, Dallas, Te	X85
Skelly Oil Company If weil produces oil or liquids, A&B 9 22S 37E	Name of Authorized Transporter of Co	singhead Gas 🗶 or Dry Gas 🗌		
If well produces all or liquids, qive location of tanks, qive location is commingled with that from any other lease or pool, give commingling order number: RC-163				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA		Ollit		1
Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	give location of tanks.			
Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	Visit and vision is commingled w	ith that from any other lease or pool	l, give commingling order number:	PC-163
Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	COMPLETION DATA			
Date Compi. Ready to Frod. 6/1/65 Pool Name of Producting Fernation Prinkard Drinkard Drinkard Formation Perforations 6412-6559 TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD FOR THE STE SACKS CEMENT TOTAL		(V)	New Hell	_
Date Compl. Ready to Frod. 6/1/65 Peol Prinkard Drinkard Drinkard Perforations 6412 Perforations 6412 TUBING, CASING, AND CEMENTING RECORD TUBING CASING, AND CEMENTING RECORD TUBING CASING & TUBING SIZE DEPTH SET SACKS CEMENT 174 13 3/8 1106 1240 7 7/8 124 7 9 5/8 TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Date First New Oil Run To Tanks 5/17/65 S/17/65 Length of Test Tubing Pressure 24 Actual Prod. During Test Dialog Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size	Designate Type of Complete			
Peol Name of Producing Formation Drinkard Drinkard Bornation Drinkard Drinkard Drinkard Bornatard Bornatar	Date Spudded	Date Compl. Ready to Prod.	,	
Drinkard Depth Casing Shoe Production Method Production Method Production Method Drinkard Drinka	_	6/1/65		
Perforations 6412-6559 TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TOPITH SET 174" 13 3/8" 1106 1200 7 7/8" 5 1/2" 7 95 /8" 3 980 400 7 7/8" 5 1/2" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all before this depth or be for full 24 hours) OIL WELL Date First New Oil Bun To Tanks 5/17/65 6/3/65 Enenth oil Test Tubing Pressure 24 Actual Prod. During Test 12 11 1 Acid Water Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size PKT. 22/64,** Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED , 19 Thereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and the rules and regulations of the Oil Conservation and t	Pool		Top Oil/Gas Pay	
Perforations 6412-6559 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1 13 3/8 1 1106 1200 12 1 9 5/8 1 3980 4.00 7 7/8 1 5 1/2 1 7901 750 TEST DATA AND REQUEST FOR ALLOWABLE OIL WEILL Date First New Oil Run To Tanks 5/17/65 6/3/65 Length of Test Producing Method (Flow, pump, gas lift, etc.) FINAL Gas WELL Actual Prod. Duting Test DIAIR OIL Bhis. Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Choke Size Casing Pressure Choke Size	_		6412	63981
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 172 13 3/8" 1106 1200 122 9 5/8" 3980 400 7 7/8" 5 1/2" 7901 750 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks 6/3/65 Plow Ength of Test Unbing Pressure Casing Pressure Casing Pressure Pkr. 22/64." Actual Prod. During Test 011-Bbls. Water-Bbls. Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation of the Oil Conse		DITMENT		Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD ACASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET 1200 124	1			7901'
HOLE SIZE CASING & TUBING SIZE 174" 13 3/8" 1106 1200 124" 9 5/8" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Pirst New Oil Run To Tanks 5/17/65 Length of Test 24 Actual Prod. During Test 12 11 CASING & TUBING SIZE CASING & TUBING SIZE 12 DEPTH SET SACKS CEMENT 1200 1200 3980 400 7901 750 Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours; Flow Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Choke Size Choke Size Choke Size I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation APPROVED 19	6412-6559	TURING CASING A	ND CEMENTING RECORD	
174 13 3/8 1106 1200 174 9 5/8 13980 400 7 7/8 1 5 1/2 1 7901 750 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 5/17/65 6/3/65 Flow Casing Pressure Choke Size Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Choke Size Choke Size Choke Size Casing Pressure Choke Size Choke S				SACKS CEMENT
17th 15 3/6 3980 400 12th 9 5/8h 3980 400 7 7/8h 5 1/2h 7901 750 TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Date First New Oil Run To Tanks 5/17/65 6/3/65 Length of Test 7 Tubing Pressure Casing Pressure 7 September 12 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				1200
TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL Date First New Oil Run To Tanks 5/17/65 Length of Test 24 Actual Prod. During Test 12 GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size 22/64.11 1 Acid Water Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Choke Size Casing Pressure Casing Pressure Choke Size		13 3/8"		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 5/17/65 Length of Test 24 Actual Prod. Duting Test 12 Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Thereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation given Testing Method (pitot, back pr.) Testing Method (pitot and production of the Oil Conservation of the Oil Conservation of the Oil Conservation given Testing Method (pitot and production of the Oil Conservation of	12-4"			
OIL WELL Date First New Oil Run To Tanks 5/17/65 Length of Test 24 Actual Prod. During Test 12 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED 19 19	7 7/8 m	5 1/2"	7901	7)4
OIL WELL Date First New Oil Run To Tanks 5/17/65 Length of Test 24 Actual Prod. During Test 12 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED 19 19			for the land of log	d oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks S/17/65 6/3/65 Flow	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of tou denth or be for full 24 hours)	u ott ana mast oo squat oo
Date First New Oil Hun 16 Janks 5/17/65 6/3/65 Flow	OIL WELL		Broducing Method (Flow, pump, a	gas lift, etc.)
Length of Test 24 Actual Prod. During Test 12 Casing Pressure Pkr. 22/64. Gas-MCF 12 Actual Prod. During Test 11 Actid Water Bbls. Gas-MCF 12 Gas-MCF 1 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED APPROVED 19	Date First New Oil Run To Tanks	1	_	
Length of Test 24 Actual Prod. During Test 12 Actual Prod. During Test 12 11 1 Acid Water S52 Gas-MCF S52 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure Casing Pressure Oil Condensate Actual Prod. During Test Casing Pressure Casing Pressure Casing Pressure Choke Size Oil CONSERVATION COMMISSION APPROVED APPROVED APPROVED 19	5/17/65	6/3/65		Choke Size
Actual Prod. During Test 12 11 1 Acid Water 552 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Choke Size I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation are plied with and that the information given	Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test 12 11 1 Acid Water 552 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Certificate of Compliance I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation and that the information given Approved App	21	235		22/6/,#
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED APPROVED APPROVED 19	Actual Prod. During Test			Gas-MCF
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Choke Size I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED APPROVED 19		11	l Acid Water	552
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given APPROVED APPROVED 19	<u> </u>			
Actual Prod. Test-MCF/D Length of Test Disc. Condensate/Mind. Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED 19 19			Dila Cardanaga ANCE	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given APPROVED	Actual Prod. Test-MCF/D	Length of Test	Bois. Condensate/MMCr	
Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given APPROVED				
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED	1			Chaha Cias
I hereby certify that the rules and regulations of the Oil Conservation APPROVED	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation APPROVED	Testing Method (pitot, back pr.)	Tubing Pressure		
I hereby certify that the rules and regulations of the Oil Conservation				
I hereby certify that the rules and regulations of the On Constitution			OIL CONSE	RVATION COMMISSION
	CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
	I. CERTIFICATE OF COMPLIA I hereby certify that the rules are	NCE ad regulations of the Oil Conservation gives	OIL CONSE	RVATION COMMISSION

OR	Marsels (Signature)	
Group Super		

6/4/65

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple