

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Socony Mobil Oil Company, Inc.</b>		8. Farm or Lease Name <b>Brunson Argo</b>
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>		9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1880</b> FEET FROM THE <b>North</b> LINE AND <b>1971</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3448</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plug Back &amp; Recompletion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up DA&S Unit. Installed BOP. Dialog ran cutter in 2 3/8" tbg. to 6551', ran sinker bars to 6551', unable to clean out. Cut tbg. @ 6531' & pulled. Ran 4 11/16" Bowen OS, Jars & 2-3 1/2" DC on 2 3/8" tbg. Jarred on fish 3 1/2 hrs. Pulled OS. Ran back-off tool, caught fish, backed off one jt. Top of fish @ 6563', Guib pkr. @ 7279', Sweet held down @ 7277', Sweet safety jt. 7272', Gas valves 7268-6646'. Ran Back-off tool, backed off 2 jts. tbg. Ran 2 jts. 4 1/2" FJ WP, 4 3/4" OD x 4 1/8" shoe, jars, 2 DC. Washed over 6624-6659', pulled WP. Ran back-off tool, backed off GL valves Ran WP, washed over 6659-7277' in 6 hrs. Pulled WP, ran OS recovered all of fish. Set BP @ 7050', dumped 10' Hydromite on top to 7040'. Perf. Drinkard Formation 6412, 14, 17, 6420, 35, 38, 42, 44, 48, 51, 53, 67, 69, 73, 77, 79, 94, 98, 6500, 25, 32, 35, 41, 45, 6555, 57, 59 w/1 JSPP. Ran 2 3/8" tbg. & pkr. to 6398, pkr. @ 6218'. Cardinal Chemical acidized perfs. 6412-6559 w/5400 gals 15% NE Acid + 25 RCN ball sealers.. Brk. dwn Pr. 4300#, Trt. Pr. 3800#, rate 5.2 BPM. ISIP 2200#, 5 min SIP 2000#. Swab & flowed 160 BLO + 104 BNO + 121 BAW in 342 hrs. GOR 50,182. Gty 38.1 @ 60°. Completed in Drinkard Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Mayne TITLE Group Supervisor DATE 6/4/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: