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DISTRIBUTION		HUBBS OFFICE O.C.C.	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	- NEW MEXICO OF CONC	JUN 29 2 26 PM 67	FileCrive 1-1-00
U.S.C.S.	_		5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
SUNE (DO NOT USE THIS FORM FOR F USE **APPLIC	DRY NOTICES AND REPORTS ON ASPOSALS TO BRILL OR TO DEEPEN OR PLUS IS	WELLS CACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	X OTHER- SWD		7. Unit Agreement Name
2. Nan.e of Operator			8. Farm or Lease Name
Mobil Oil Corporation			Brunson Argo
3. Address of Operator			9. Well No.
P. O. Box 633, Midlan	nd, Texas 79701		11
4. Location of Well			10. Field and Pool, or Wildcat
UNIT CETTERA	731 FEET FROM THE North	LINE AND 589 FEET FRO	Penrose Skelly
THE East LINE, SEC	TION 9 TOWNSHIP 22	-S RANGE 37-E NMPN	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County Lea
16. Check	Appropriate Box To Indicate N	lature of Notice Report of O	
	INTENTION TO:	•	THE DATA
NOTICE OF	INTENTION TO.	308320021	TELECKTOF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
7	FEOG AND REALIBOR	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOA	PEUG AND ABANDONNENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER	
		OTREK	
OTHER		1	
OTHER			
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includir	ng estimated date of starting any proposed
17. Describe Proposed or Completed work) SEE RULE 1603.			
17. Describe Proposed or Completed work) SEE RULE 1703.  5-31-67 MIRU DA &S V 4438, then ran Brown w/1000 gals 25% HCl 1300, 5 min SIP 600, @3927, install wellhold Huskey pkr., ran plas	Operations (Clearly state all pertinent det Well Serv. Unit, pulled co Oil Tool Huskey pkr on 2- acid w/25 BFW containing 3 job compl 2:00 p.m. 5/31, ead, rel DA&S Unit @ 7:00 stic coated Johnston type 000# tension, install well	ement lined tbg. and pkn-3/8 tbg to 3897, B.J. 3 3 gals D-4, TTP 1750-200/67. LD cement lined th p.m. 5-31-67. Pulled & 101-S tension pkr. on 2	Serv. then treated perfs OO, rate 4.8 BPM, ISIP og in derrick, reset pkr ELD 2-3/8 tbg and BOT 2-3/8 cement lined tbg,
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