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HUBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 29 2 26 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Brunson Argo
9. Well No. 11
10. Field and Pool, or Wildcat Penrose Skelly
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER - SWD
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER A 731 FEET FROM THE North LINE AND 589 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-67 MIRU DA & S Well Serv. Unit, pulled cement lined tbg. and pkr., ran 1 jt. tbg. on SL to 4438, then ran Brown Oil Tool Huskey pkr on 2-3/8 tbg to 3897, B.J. Serv. then treated perms w/1000 gals 25% HCl acid w/25 BFW containing 3 gals D-4, TTP 1750-2000, rate 4.8 BPM, ISIP 1300, 5 min SIP 600, job compl 2:00 p.m. 5/31/67. LD cement lined tbg in derrick, reset pkr @3927, install wellhead, rel DA&S Unit @ 7:00 p.m. 5-31-67. Pulled & LD 2-3/8 tbg and BOT Huskey pkr., ran plastic coated Johnston type 101-S tension pkr. on 2-3/8 cement lined tbg, set pkr @ 3954 w/10,000# tension, install wellhead, return well to prod. 6-19-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By John J. Hurt TITLE Authorized Agent DATE 6-27-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____