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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 13 10 09 AM '65

Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Salt Water Disposal</b>	7. Unit Agreement Name
2. Name of Operator <b>Secony Mobil Oil Company, Inc.</b>	8. Farm or Lease Name <b>Brunson Argo</b>
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>B/</b> <b>589</b> FEET FROM THE <b>East</b> LINE AND <b>731</b> FEET FROM THE <b>North</b> LINE, SECTION <b>9</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3426 GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Re-complete as Salt Water Disposal</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7644'

PB: 4030'

Csg: 13 3/8" @ 1130' w/800 sx., 8 5/8" @ 3797' w/800 sx., 5 1/2" @ 7644' w/750 sx.

Perfs: 5051-5158' (Squeezed)

Propose to perf. 5 1/2" csg. w/4 holes @ 3930'. Run tbg. & RTTS Pkr., set Pkr. @ 3900'. Establish circ. between 8 5/8" & 5 1/2" csg. Check loss of fluid. Shut 8 5/8" csg. valve & squeeze 500 gals of Gel Block (BJ Formjel) into San Andres Formation. Establish circ. immediately between 8 5/8" & 5 1/2" csg. After Gel Block sets, cement w/500 sx @ 1000# max pr., hold back pr. on 5 1/2" for collapse safety. Unseat pkr. & recerse excess cement out of tbg. Pull tbg. & pkr. WOC 12 hrs. Drill out cement to 4500', if cement did not circ run temp. survey. Circ. hole to wtr. & spot 500 gals acid on bottom. Pull tbg. Perf. 5 1/2" csg. in San Andres Formation from Frontier Isotren log dated 1/17/63 w/4 JSPP @ 3990' 4312', 4340' & 4344'. Run tbg. & pkr. to 3950', acidize perfs. w/1000 gals 15% NE Acid & test injectivity of well. Run Cardinal Chemical Radioactive Tracer Survey to determine where injection water goes after leaving perfs. Pull tbg. & pkr. Run 2" cement lined tbg. and Camco Model T-1 Tension Pkr. (Or equivalent) w/1 ft. of Fiberglass tbg. below pkr. Set Pkr. @ 3950', install well head & put well on injection status.

Administrative approval granted on Order No. SWD-54.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Group Supervisor DATE 8/13/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: