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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 11	Unit Letter A	Section 9	Township 22 S	Range 37 E		
Date Work Performed 1/16 thru 2/1/63	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Plug back

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and rigged up Clarke Well Service Unit. Installed BOP & pulled tbg. Frontier ran GR-Neutron, Isotron collar log surface to 7645 TD. Set BP @ 7550 & dumped 10' cement on top. Perf. 5 1/2" csg. w/2 holes @ 5300'. Ran Baker full bore pkr. on 2" tbg. to 5189'. Pumped 60 bbl. water through perfs., looked up after 40 bbl. in formation. Pulled tbg. & pkr. Perf. 2 holes @ 5000'. Ran pkr. to 4989', attempt to pump in perfs. @ 5000#, no break. Ran pkr. to 5312', spotted 500 gal 15% acid over perfs. Re-set pkr. @ 5280', broke down perfs. @ 5300 w/3400-1600#. Set pkr. @ 5040' broke down perfs. @ 5000' w/2500-2100#. Rev. acid. SI 8 hrs. TP 150#. Bled to zero in 5 mins. SI 40 hrs. TP 0#. Swab 34 BLW w/trace oil in 4 hrs. Swab dry. Set full bore pkr. @ 5190'. Squeeze perfs. @ 5300 w/100 ax Incoor neat cement. Max. Pr. 9750'. WOC 2 hrs. Moved pkr. to 4943'. Squeeze perfs. @ 5000' w/100 ax Incoor neat cement. Max pr. 4000#. Rev. 5 ax. Pulled tbg. & pkr. Ran bit & csg. scraper, drill out cement 4940-5260'. Test 5 1/2" csg. w/2000# for 30 mins. Tested OK. Frontier perf. 5 1/2" csg, in Paddock form. 5051, 5056, 5058, 5063, 5066, 5069, 5072, 5076, 5080, 5093, 5097, 5109, 5112, 5114, 5118, 5124, 5126, 5133, 5137, 5141, 5146, 5148, 5151, 5153, 5158, 5179, 5182 w/1 jet shot/ft. Ran 2" tbg. to 5164', pkr. @ 4964'. BJ Service spotted 500 gal 15% NE Acid over perfs. 5051-5182.

Witnessed by O. O. Roberts	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Socony Mobil Oil Company, Inc.