

Socoxy Mobil Oil Company, Inc.

Brunson Argo #11, Unit A,
Sec. 9, T-22S, R-37E
Lea County, New Mexico

Set pkr. @ 4853', end of tbg. @ 5053'. Acidized perfs. w/5000 gals. Acid/Kerosene emulsion (90% Acid) + 25 RCN Ball sealers. Trt. pr. 2700-1900, rate 2.4 BPM. ISIP 1800#, 5 min. SIP 1400#. Swab 79 bbl. acid water + 36 BLO in 8 hrs. Swab and flow 30 BNO + 63 BAW + 145 BSW in 27 hrs. Pulled tbg. & pkr. Ran Baker full bore pkr. to 4882'. Halliburton squeeze perfs. 5051-5182 w/250 sx Trinity Inferno cement. Max. Pr. 5000#. Reverse 80 sx. Pulled 250' tbg., pressured to 2000#. WOC 24 hrs. Pulled tbg. & pkr. Ran 4 3/4" bit, csg. scraper, drilled cement 4882-5185'. Tested perfs. w/2000# for 30 mins. Tested OK. Frontier re-perf. Padcock 5051, 5056, 5058, 5063, 5066, 5069, 5072, 5076, 5080, 5093, 5097, 5109, 5112, 5114, 5118, 5124, 5126, 5133, 5137, 5141, 5146, 5148, 5151, 5153, 5158 w/1 jet shot/ft. Ran 2" tbg. to 5137' w/pkr. @ 4936'. The Western Co. acidized perfs. 5051-5158 w/500 gal. 15% NE Acid. Pumped in 1/2 BPM @ 1900-1600#. Swab 22 BLO + 34 BNO + 12 BAW + 163 BSW in 33 hrs. Pulled tbg. & pkr. Ran ret. BP & set @ 5168', set pkr. @ 5100'. Swab perf. 5109-5158, swab 24 BSW & no oil in 3 hrs. Moved pkr. to 5086', swab 21 BSW in 2 hrs. Moved BP to 5086', pkr. to 5028', swab 4 BSW in 2 hrs. Halliburton acidized w/500 gal 15% NE Acid. Brk. down pr. 2700#, Trt. pr. 2700-1800#. Rate 0.8 BPM. ISIP 1300#. Swab 20 BLO + 64 BSW in 6 hrs. Swab 11 BSW in 3 hrs. Pulled BP & Pkr. Ran tbg. open ended to 5165'. Spotted 100 sx Incor Neat cement 5165-4030', Bradenhead squeeze w/1500#. Laid down 2" tbg. Installed tree. Well Temporarily Abandoned 2/1/63.

THE COMMISSION MUST BE NOTIFIED
EVERY 3 MONTHS ON THE 15TH OF EACH QUARTER
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THE WELL

1. This report is for the
use of the
only one.

2. This report is for the

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