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DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

2040 Pacheco St.  
Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

Form C-116  
Revised 1/1/89

### GAS-OIL RATIO TEST

Operator TITAN RESOURCES I, INC.		Pool BLINEBRY (PROGAS)		County LEA											
Address 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
BRUNSON ARGO <i>Redwood</i>	1	B	009	22S	37E	08/04/99				24	1	39.20	3	51	17000
30-025-10137										24	2		2	145	72500
BRUNSON ARGO <i>DHC</i>	6	E	010	22S	37E	08/21/99				24	6	39.20	3	24	8000
30-025-10174										24	24		9	127	14111
BRUNSON ARGO <i>Redwood</i>	12	H	009	22S	37E	08/16/99				24	1		3	136	45333
30-025-10144										24	1	40.90	6	455	75833
BRUNSON ARGO <i>Redwood</i>	13	A	009	22S	37E	09/25/99				24	1	38.80	2	324	162000
30-025-10145										24	1				
BRUNSON ARGO	17	D	010	22S	37E	09/18/99				24	1				
30-025-10178										24	1				
BRUNSON ARGO <i>Redwood</i>	18	C	010	22S	37E	08/15/99				24	1				
30-025-10179										24	1				
BRUNSON ARGO	21	F	010	22S	37E	09/12/99				24	1				
30-025-33824										24	1				

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

SHIRLEY MELTON

ENGINEERING TECH

Printed name and title

09/29/99

(915)498-8604

Date

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)