<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate District Office. 1000 Rio Brazos Rd., Aztec, NM 87410

> Energy, Minerals and Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

Form C-116 Revised 1/1/89

10-26-99

GAS-OIL RATIO TEST

1997

Type Of Scheduled Schedu	Operator TITAN RESOURCES LINC					— 	Pool BLINEBRY (PROGAS)	OGAS	9)					LEA		
Well LOCATION DATE OF CHOKE TBG. ALLOW: CHOKE HOURS TEST CHOKE C	Address 1 500 WEST TEXAS, SUITE 500, MIDLAN	ID, TEX	AS 797	3 3			1	- TSE C	Э ^Н	Schedu			Completion		Sı	ĕ
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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Specific gravity base will be 0.60 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing

Date Printed name and title Signature complete to the best of my knowledge and belief SHIRLEY MELTON 09/29/99 **ENGINEERING TECH** Telephone No. (915)498-8604

I hereby certify that the above information is true and

(See Rule 301, Rule 1116 & appropriate pool rules.)