

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-10144
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo
Well No. 12
Pool name or Wildcat Blinebry Oil and Gas (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator Titan Resources I, Inc.
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701
Well Location Unit Letter <u>H</u> : <u>1909</u> Feet From The <u>North</u> Line and <u>589</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3432 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Set CIBP Acidize existing perfs ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set CIBP; Acidize existing perfs ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/97 RU Apollo; tag PBTD @ 6454'; Set CIBP @ 6295'; dump 35' cmt. Set CIBP @ 5900'; dump 35' cmt. RD.  
10/5/97 Finish PU & testing 3 1/2" WS & pkr. in hole; set pkr @ 5644'; RU Freemyer; Acidize w/2000 gals AS-290, 200 gals PAS 17; AIR 4.1 BPM on vac. No press. throughout acid job; RD. IFL @ 5000'. Swabbed well dry.  
10/8/97 RU BJ Services; load backside w/500 psi; frac blinebry formation w/62,500 gals 50 Quality CO2 Medallion 162,000# 20/40 sand; AIR 42 BPM. Max press. 7499 psi; Min press. 4013 psi. RD Flowed back 140 bbls load water.  
10/14/97 Well dead. RU swab - well started flowing. Flowed 1 1/2 hrs. & died. Rec. 62 BLW; FFL @ 800'; Sand line came unraveled; fished sand line; RD swab; release pkr; TOOH w/tbg. & pkr; TIH w/MA, slotted SN, SN, tbg. TAC & 1500' tbg. Prepare to finish running prod. equip  
10/15/97 Finish TIH w/133 jts. 2 3/8" tbg; land SN @ 5784'; ND BOP; NU wellhead; PU & TIH w/pump, 229 - 3/4" rods, pony rods; hang well on; space out. RD Eunice Well Service. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE

Regulatory Analyst

DATE

12-16-97

TYPE OR PRINT NAME

Brenda Coffman

TELEPHONE NO.

915 498-866

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 23 1997

CONDITIONS OF APPROVAL, IF ANY