Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410					BLE AND A						
I. TO TRANSPORT OIL AND NATURAL GAS Operator Well								API No.			
MOBIL PRODUCING TEXAS & NEW MEXICO INC. 30								-025-10144			
12450 GREENSPOINT DRIVE											
Reason(s) for Filing (Check proper box)		Change in	Tanana	der of:	Othe	x (Please expl	ain)				
New Well Recompletion	Oil	Change	Dry Gas	·							
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include					ing Formation		Kind	of Lease			
BRUNSON ARGO	12			BLINEBRY OIL AND GAS			State, FEE	Federal or Fee			
Location	. 589			_ E/	AST	and 1909		et From The NORTH Line			
Unit Letter H							Pe				
Section Cownimp Co Range Co , Niver IV,											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
TEXAS NEW MEXICO P/L CO.					P.O. BOX 1510, MIDLAND, TX 79702						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X WARREN PETROLEUM CO.						P.O. BO	X 1150, N	copy of this form		nt) 	
If well produces oil or liquids, give location of teaks.	Unit E	Sec. Twp. Rge. is gas actually connected? 10 22S 37E YES		When	n ? 05/07/91						
If this production is commingled with that f	rom any ot	her lease or	pool, give	comming	ing order numb	er:					
IV. COMPLETION DATA					1				 _	h:== 1	
Designate Type of Completion	- (X)	Oil Well	I I G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Kesv	Diff Res'v	
Date Spudded		pi. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>i</u>			Depth Casing Shoe			
	TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOD	ALLOW	ARIE								
V. IEST DATA AND REQUES OIL WELL (Test must be after re	covers of u	atal volume	of load o	il and must	be equal to or	exceed top all	owable for this	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1						. 				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Pro R S.								signed by			
Signature					By Drig. Signed by						
Patricia B. Swanner Reg. Tech/Asst. III Printed Name Title					Title						
2/07/94 Date			775-20 phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.