

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10144

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

7. Lease Name or Unit Agreement Name
BRUNSON ARGO

8. Well No.
12

9. Pool name or Wildcat
BLINEBRY

4. Well Location
Unit Letter H : 589 Feet From The EAST Line and 1909 Feet From The NORTH Line

Section 9

Township 22S

Range 17E 37

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3432 KB GL 3422

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandonment ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/91 - SHUT WELL IN - RAN 4 POINT TEST (ATTACHED)

1) POH W/2-3/8 TBG. RIH W/CIBP & SET 6320. DUMP 20 FT OF CMT ON CIBP.

2) PERF TUBB FORM 5938-6145. RIH W/PKR & TBG. ACDZ TUBB PERF 5938-6145 OA W/6000 GALS 15% NEHCL.

3) TEST: FL 0 BO, 0 BW, 50 MCFD. FTP 45 PSI. POH W/TBG & PKR. SET CIBP 5900 PLUG 20 CMT.

4) PERF BLINEBRY FORM 5470-5725. RIH W/PKR & TBG. ACDZ BLINEBRY PERF 5470-5725 OA W/5000 15% NE HCL.

5) FRAC BLINEBRY PERFS 5470-5725 OA W/30,000 GALS GELLED WTR PLUS 75,000# 20/40 OTTAWA SAND.

6. POH W/TBG & PKR. RIH W/PKR, SEAL RECEPTACLE & 2-3/8 TBG. SET PKR @ 5420. RDMO PU.

7. RAN AOF 677 MCFD.

NOTE: LEFT WELL PRODUCING AS SINGLE BLINEBRY PRODUCER. TUBB ZONE WAS LEFT ISOLATED BELOW CIBP & WILL BE EVALUATED FOR ADD'L STIMULATION IN FUTURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Technician

DATE 5/24/91

(915)

TYPE OR PRINT NAME

J. W. DIXON

TELEPHONE NO. 688-2452

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 16 1991

CONDITIONS OF APPROVAL, IF ANY: