

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10144
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DOWNHOLE COMMINGLE	7. Lease Name or Unit Agreement Name BRUNSON ARGO
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*	8. Well No. 12
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702	9. Pool name or Wildcat BLINEBRY/TUBB OIL & GAS
4. Well Location Unit Letter <u>H</u> : <u>589</u> Feet From The <u>EAST</u> Line and <u>1909</u> Feet From The <u>NORTH</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3432 KB GL 3422</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: DOWNHOLE COMMINGLE <u>5417-786</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/91 - MIRU GREAT BASIN. ND FLOWLINE. DG OUT WELL HEAD. PREP TO ND WELL HEAD.
4/9/91 - ATP TO TEST CSG. ND WELL HEAD. NU BOP. POOH W/TBG.
4/9/91 - SERVICE RIG. OPEN UP WELL. POOH W/BIT & SCRAPER. RU PERFO-LOG SVY. SET 5:5 OBP @ 5900. DUMP
20 CMT ON TUBB FORM. 5938-6145. 208 HOLES.
4/10/91 - PERFO TUBB FORM. 5938-6145. 208 HOLES.
4/11/91 - WESTERN SPOT 210 GALS 15% DINEFE HCL ACID 6145-5935. PULL PKR SET @ 5819. ACIDZ TUBB PERF
5938-6145, W/ 6000 GALS 15% DINEFE HCL ACID.
4/12/91 - NU TO SALES LINE TO TEST TUBB FORM.
4/14/91 - CONNECT TO PROD FLOW LINE. TESTING WELL.
4/15/91 - CONTINUE TESTING.
4/18/91 - MIRU LIGHTFOOT. RAN BHP RECORDER. RD WEL. KILL TBG W/35 BBLs 2% KCL WTR, UNSEAT PKR, PASS
OVER PERFS. POH. PU RBP, RIH. SET RBP @ 5900. TEST PLUG TO 1000#. POH W/PKR. SDFN.
4/19/91 - PERFO BLINEBRY 5417-786, 208 HOLES, 2 JSPF 16 GM CHARGES. RIH SET PKR @ 5417 & ACIDZ W/5000
GALS 15% HCL W/ADDITIVES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. W. DIXON

TITLE

Engineering Technician

DATE

5-9-91

(915)

TYPE OF PRINT NAME

TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1991

Sub Zone isolated w/CEBP 5900

Attached to C-103 - Brunson Argo #12 - Downhole commingle

- 4/22/91 - Bled well down Ser Rig. PU Ret Tool, RIH Rig Swivel. WO Pump Truck w/water. MIRU Rowland on top of RBP. POH w/Ret Tool, Chng tools for short catch. Circ & Latch RBP. Work Loose. POH w/RBP. Rec. plug. PU pkr. RIH to 5881'. Set pkr.
- 4/23/91 - Continue swabbing.
- 4/24/91 - Bled down SITB 600 psi. swabbed. well in shut down for night.
- 4/25/91 - Open well on 15/64" choke, Put well on test down production flow line.
- 4/29 91 - Bled SICP & tbg. Unset pkr, POH w/pkr. MIRU Perfo log, ran & set CIBP @ 5900 ft. Dump 20 ' cmt . RD WL Unit. PU pkr, RIH & set pkr @ 5417.
- 4/29/91 - MIRU WEstern. Frack Blinebry. Rig down Western, Rig to flow back, SDFN.
- 4/30/91 - Turn back to drlg. Plan to CIBP over Tubbs perfs, Well SI WO/gels to break.
- 5/1/91 - Pump acid to break gels. Started swabbing,
- 5/3/91 - Drlg turn to prod. 5/3/91 @ 2:00 PM testing Blinebery. Turn back to drlg & clean out well bore. Continue testing well.
- 5/5/91 - Flowing well & testing
- 5/8/91 - Turn to Prod. 5/8/91. Hooked up wellhead to Enron & started flowing.