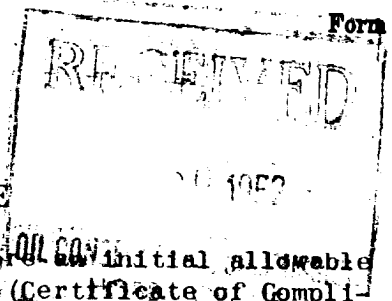




OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kernit, Texas Place February 19, 1952 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: allowable

Magnolia Petroleum Company Brunson Argo Well No. 12 in SE 1/4 NE 1/4

section 9, T. 22-S, R. 37-E, N.M.P.M. Drinkard Pool Loa County

Please indicate location: Elevation 3432 Spudded 4-28-46 Completed 6-26-46

Total Depth 7471 P.B. 6671

Top Oil/Gas Pay 6450 Top Water Pay

Initial Production Test: Pump Flow 25.69 (BOPD OR CU. FT. GAS PER DAY)

Based on 25.69 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): -

Size of choke in inches 16/64"

Tubing (Size) 2" @ 6670 Feet

Pressures: Tubing 800-150 Casing 850-525

Gas/Oil Ratio 1705-1 Gravity 37.8° 660°

Casing Perforations:

5-1/2" OD Casing Perf 6450-6540

Unit letter: H

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

3000 Gals 6450 to 6540

S/

Size Feet Sax

5000 Gals 6450 to 6540

S/

Gals to

S/

Shooting Record.

S/

none Qts to

S/

Qts to

S/

Qts to

S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 25.69 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3830
T. Glorieta 5020
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson 7320
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Fullerton Sand 5980
T. Pre-Cambrian 7473
T. Clearfork 6450
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 2-12-52

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: Test after Acidizing: 25.69 barrels of oil is the 24 hour capacity of
this well.

Magnolia Petroleum Company
Company or Operator

By: 
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED 2-25, 1952

OIL CONSERVATION COMMISSION

By: 

Title: _____